

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 155 N. Market
Suite 1000
City/State/Zip Wichita, KS 67202

Operator Contact Person Jerry W. Collins
Phone (316) 269-7661

Contractor: License # 5122
Name Woodman Iannitti

Wellsite Geologist Doug Davis
Phone (316) 264-7464

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth

WELL HISTORY

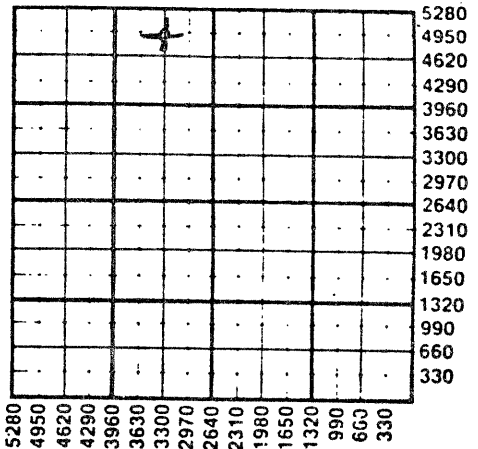
Drilling Method:
 Mud Rotary Air Rotary Cable
10-7-85 10-13-85 10-14-85
Spud Date Date Reached TD Completion Date
3510' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 208 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1721 feet
If alternate 2 completion, cement circulated from 1721 feet depth to Surf. w/ 435 SX cmt

API NO. 15-147-20,489-00-00
County Phillips Co., Ks
NW NE NW Sec. 24 Twp. 2S Rge. 19 East West
4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name BACH "A" Well # 2
Field Name Huffstutter
Producing Formation "Dry"
Elevation: Ground 2125' KB 2130'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Coffey
Title District Geologist Date 5-16-86

Subscribed and sworn to before me this 16th day of May 1986

Notary Public Carolyn J. Hunter
Date Commission Expires 3/31/96
Carolyn A. Hunter
NOTARY PUBLIC

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGA
 KGS Plug Other
(Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3205'-50' (Toronto), w/results:
IFP/30"=50-66, weak increasing to fair blow
ISIP/60"=589#
FFP/45"=75-93#, weak increasing to fair blow
FSIP/90"=584#
Rec: 50' CO + 125' SOCM (7% oil, 93% mud)

Name	Top	Bottom
Heebner	3212'	-1082'
Toronto	3238'	-1108'
Lansing 'A'	3258'	-1128'
Lansing 'C'	3290'	-1160'
Lansing 'D'	3313'	-1183'
Lansing 'F'	3330'	-1200'
Lansing 'G'	3346'	-1216'
Lansing 'H'	3384'	-1254'
Lansing 'I'	3408'	-1278'
Lansing 'J'	3424'	-1294'
Lansing 'K'	3449'	-1319'
Lansing 'L'	3472'	-1342'
RTD	3510'	

DST #2, 3274-3340' (L-KC 'D', 'C', & 'F') w/results:
IFP/30"=57-57#, weak blow
ISIP/60"=880#
FFP/30"=59-66#, weak blow
FSIP/60"=860#
Rec: 20' DM (1% oil, 99% mud)

DST #3, 3394-3418', (L-KC 'I'), w/results:
IFP/15"=25-25, weak blow dead in 6"
ISIP/60"=805#
FFP/10"=27-27#
Rec: 5' DM (1% oil)

(DST #4 - continued on Side Two, Page Two)

RELEASED

FEB 16 1987

FROM CONFIDENTIAL

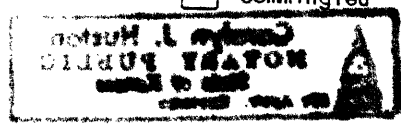
CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used									
Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives		
Surface	12-1/4"	8-5/8"	20#	208'	Class A	150	w/3% CaCl ₂ 2% gel		
Production	N/A								
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record					
Shots Per Foot				Specify Footage of Each Interval Perforated				(Amount and Kind of Material Used)	Depth
Not Applicable									
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No					
Not Applicable									
Date of First Production		Producing Method							
D & A 10-14-85		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity			
N/A		N/A	N/A	N/A					
		Bbls	MCF	Bbls	CFPB				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

..D. & A. 10-14-85



OPERATOR TXO PRODUCTION CORP. LEASE NAME BACH "A" #2 SEC. 24 TWP. 2S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Ran O.H. Logs</p> <p>DST #4, 3336-60', (L-KC 'G'), w/results: IFP/30"=34-34#, weak decreasing blow ISIP/60"=1064# FFP/30"=38-41#, no blow FSIP/60"=974# Rec: 30' DM (10% wtr, 90% mud)</p>				

CONFIDENTIAL

MAR 20 1986
KANSAS DEPT. OF REVENUE
WICHITA, KANSAS

RELEASED
FEB 16 1987
FROM CONFIDENTIAL
2-16-87

WICHITA, KANSAS
STATE RECREATION COMMISSION
MAY 19 1986
CONSERVATION DIVISION
Wichita, Kansas
5-19-86