

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6588
Name Woodman-Iannitti Oil Co.
Address 704 Union Center Bldg.
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person K.T. Woodman
Phone (316) 265-7650

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Dave Williams
Phone (316) 793-5685

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-27-85 10-2-85 10-2-85
Spud Date Date Reached TD Completion Date

3440' --
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated from... feet depth to... w/... SX cmt

API NO. 15-147-20-485-00-00
County Phillips
NE SE NW Sec. 24 Twp. 2 Rge. 19 East West

3630 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

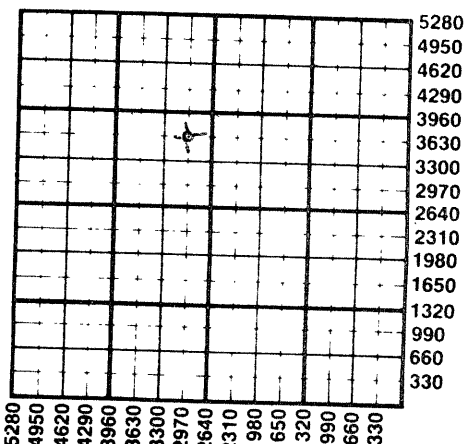
Lease Name Bach Well # 5

Field Name Huffstutter

Producing Formation N/A

Elevation: Ground 2119' KB 2124'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc) ... Ft West from Southeast Corner Sec Twp Rge East West

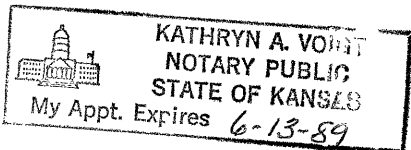
Other (explain) purchased from: Ted Friebus
(purchased from city, R.W.D. #)
Rt. #2, Phillipsburg, KS 67661

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature K.T. Woodman
K.T. Woodman
Title Partner Date 10-30-85

Subscribed and sworn to before me this 30th day of October 1985...
Notary Public Kathryn A. Voigt
Date Commission Expires June 13, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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STATE CORPORATION COMMISSION

Form ACO-1 (7-84)

OCT 31 1985
10-31-85
CONSERVATION DIVISION

Sec 24 Twp 2 Rge 19 W

SIDE TWO

Operator Name Woodman-Iannitti Oil Co. Lease Name Bach Well # 5

Sec. 24 Twp. 2S Rge. 19 East West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Lime & Shale	0	40
Shale	40	218
Shale & Shells	218	850
Lime-Shale	850	1659
Anhydrite	1659	1685
Shale	1685	2170
Shale & Lime	2170	2495
Shale & Lime	2495	2775
Shale & Lime	2775	2970
Lime & Shale	2970	3150
Lime & Shale	3150	3266
Lime & Shale	3266	3280
Lime & Shale	3280	3354
K.C. Lime	3354	3434
K.C. Lime	3434	3440

Formation Description		
<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample	
Name	Top	Bottom
Anhydrite	1659-85'	(+ 465)
Heebner	3221'	(-1097)
Toronto	3248'	(-1124)
Lansing "A"	3267'	(-1143)
Lansing "C"	3300'	(-1176)
Lansing "F"	3334'	(-1210)
Lansing "G"	3356'	(-1232)
Lansing "I"	3412'	(-1288)
Lansing "J"	3424'	(-1300)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12-1/4"	8-5/8"	24#	218'	60/40	130	3% CC...2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION			Production Interval
Disposition of gas:	<input type="checkbox"/> Vented	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Perforation
	<input type="checkbox"/> Sold	<input type="checkbox"/> Other (Specify)
	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Dually Completed
		<input type="checkbox"/> Commingled

Attached and Made a Part
of ACO-1 (API #15-147-20,485)
Woodman-Iannitti Oil Company
Bach #5
NE SE NW
Sec. 24-2-19W
Phillips County, Kansas

WELL LOG CONT'D

DST #1 (Toronto-Lansing "A") 3215-3280', open 60-45-30-45. Weak
blow--died in 55"/1st open. No blow/2nd open. Recovered 15'
mud with scum of oil on top of tool. IH 1700#; FH 1680#; IF
50-71#, FF 71-71#; ISIP 537#; FSIP 335#; T 98 F.

DST #2 (Lansing "C-F") 3284-3354', open 60-45-60-45. Weak blow
throughout. Recovered 30' oil cut mud (20% oil), 60' oil cut
mud (15% oil), no water. IH 1759#; FH 1740#; IF 71-91#; FF
101-111#; ISIP 630#; FSIP 617#; T 100 F.

DST #3 (Lansing "H-J") 3362-3440', open 30-45-30-45. Weak blow--
died 20"/1st open. No blow/2nd open. Recovered 10' mud with
few oil-specks. IH 1779#; FH 1759#; IF 30-30#; FF 30-30#; ISIP
264#; FSIP 182#.

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OCT 31 1985

CONSERVATION DIVISION
Wichita, Kansas

10-31-85