

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6588
Name Woodman-Iannitti Oil Co.
Address 704 Union Center Building
City/State/Zip Wichita, Kansas 67202

Purchaser: Farmland Industries, Inc.
Kansas City, Missouri

Operator Contact Person K.T. Woodman
Phone (316) 265-7650

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Dave Williams
Phone (316) 792-5020

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

9-14-85 9-20-85 11-8-85
Spud Date Date Reached TD Completion Date
3520' 3503'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 224 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1681 feet
If alternate 2 completion, cement circulated from 475 feet depth to 1681 w/450 SX cmt
See Note Below**

API NO. 15- 147-20,484-0000
County Phillips
SW NW NE Sec 24 Twp 2 Rge 19 East West

4290 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

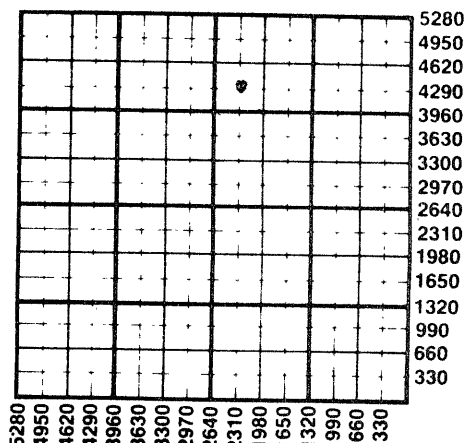
Lease Name Bach Well # 3

Field Name Huffstutter

Producing Formation Lansing & Toronto

Elevation: Ground 2142' KB 2147'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # 64,202-C (C-8141)

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) purchased from: Roger Robison
(purchased from city, R.W.D. #)
RR 1, Prairie View, KS 67664

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Peter H. Iannitti

Title Consultant Date 11-25-85

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
Subscribed and sworn to before me this 25th day of November 1985

Notary Public Kathryn A. Voigt

Date Commission Expires June 13, 1989

**NOTE: Our surface pipe protects all of the fresh water. The attached temperature survey indicates good cement from 1681' to 475' which protects all usable waters, the Dakota and the Cedar Hill. We feel this should be adequate for Alternate 2 completion.

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received 11-26-85
C Drillers Timelog Received NOV 25 1985
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Wichita, Kansas
(Specify)

SIDE TWO

Operator Name Woodman-Iannitti Oil Co. Lease Name Bach Well # 3

Sec. 24 Twp. 2 Rge. 19 East West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

Surface Hole	0	190	Name	Top	Bottom
Shale	190	224	Anhydrite	1672'	(+ 475)
Shale & Shells	224	725	Heebner	3230'	(-1083)
Sand & Shale	725	1669	Toronto	3254'	(-1107)
Anhydrite	1669	1696	Lansing "A"	3275'	(-1128)
Shale & Lime	1696	2030	Lansing "C"	3307'	(-1160)
Lime & Shale	2030	2325	Lansing "D"	3326'	(-1179)
Lime & Shale	2325	2480	Lansing "F"	3344'	(-1197)
Lime & Shale	2480	2680	Lansing "G"	3366'	(-1219)
Shale & Lime	2680	2875	Lansing "I"	3323'	(-1276)
Shale & Lime	2875	3005	Lansing "J"	3440'	(-1293)
Lime & Shale	3005	3115	Lansing "K"	3466'	(-1319)
Shale & Lime	3115	3230	Lansing "L"	3490'	(-1343)
Lime & Shale	3230	3310			
Lime & Shale	3310	3371			
Lime	3371	3435			
Lime & Shale	3435	3510			
Lime	3510	3520			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	..12-1/4"	..8-5/8"	..24#	..224'	..60/40	..130	3% CC, 2% Gel
..Production..	..7-7/8"	..4-1/2"	..10-1/2#	..3517'	..Class A	..175	3/4 of 1% D-31
					..Light Weight	..450w/s-10	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	"J" zone, 3342-46'			700 gal., 15% MCA		3342-46'	
2	"I" zone, 3324-30'			750 gal., 15% MCA		3324-30'	
3	"F" zone, 3351-54'			750 gal., 15% MCA			
3	"C" zone, 3308-11'			650 gal., 15% Reg.			
3	Toronto, 3256-60'						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
11-9-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	12 Bbls	-- MCF	3 Bbls	CFPB			

METHOD OF COMPLETION			Production Interval
Disposition of gas: <input type="checkbox"/> Vented	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perforation	3342-46'
<input type="checkbox"/> Sold	<input type="checkbox"/> Other (Specify)		3324-30'
<input type="checkbox"/> Used on Lease			3351-54'
	<input type="checkbox"/> Dually Completed		3308-11'
	<input type="checkbox"/> Commingled		3256-60'