

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6588  
Name Woodman-Iannitti Oil Co.  
Address 704 Union Center Bldg.  
City/State/Zip Wichita, KS. 67530

Purchaser Farmland Industries, Inc.  
Kansas City, MO

Operator Contact Person K.T. Woodman  
Phone (316) 265-7650

Contractor: License # 5122  
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist David P. Williams  
Phone (316) 793-5685

Designate Type of Completion  
 New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
9-20-85    9-26-85    10-16-85  
Spud Date    Date Reached TD    Completion Date  
3520'    3505'  
Total Depth    PBTD

Amount of Surface Pipe Set and Cemented at 217 feet  
Multiple Stage Cementing Collar Used?  Yes     No  
If yes, show depth set 1695 feet  
If alternate 2 completion, cement circulated  
from 1681 feet depth to Surf w/ 450 SX cmt  
Cement Company Name B.J. Titan  
Invoice # 282315

API NO. 15-147-20-483-00-00  
County Phillips  
NW SW NE Sec 24 Twp 2S Rge 19 East  
 West

3630 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

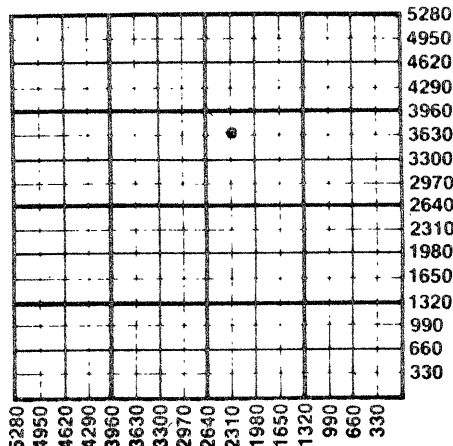
Lease Name Hanke Well # 2

Field Name Huffstutter

Producing Formation Toronto, Lansing

Elevation: Ground 2135' KB 2140'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # 64-202-C     Repressuring  
C-8, 141

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec    Twp    Rge     East     West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec    Twp    Rge     East     West

Other (explain) purchased from: David Imm  
(purchased from city, R.W.D. #)  
Long Island

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Peter L. Iannitti  
Peter L. Iannitti  
Title Consultant Date 12-30-85

Subscribed and sworn to before me this 30th day of December, 1985.

Notary Public Kathryn A. Voigt  
Kathryn A. Voigt

Date Commission Expires June 13, 1989

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC     SWD/Rep     NGPA  
 KGS     Plug     Other  
(Specify)

Sec. 24 Twp. 2S Rge. 19W

KATHRYN A. VOIGT  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Expires 6-13-89

DEC 31 1985  
12-31-85

SIDE TWO

Operator Name Woodman-Iannitti Oil Co. Lease Name Hanke Well # 2

Sec. 24 Twp. 2 Rge. 19  East  West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Lime & Shale	0	217
Shale & Shells	217	710
Lime & Shale	710	1625
Shale	1625	1672
Anhydrite	1672	1697
Shale	1697	2030
Shale	2030	2340
Shale	2340	2564
Shale & Lime	2564	2775
Shale & Lime	2775	2970
Lime & Shale	2970	3116
Lime & Shale	3116	3255
Lime & Shale	3255	3275
Shale & Lime	3275	3285
Lime & Shale	3285	3350
Shale & Lime	3350	3435
Shale & Lime	3435	3520

Formation Description		
<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Name	Top	Bottom
Anhydrite	1670	(+ 470)
Heebner	3228	(-1088)
Toronto	3256	(-1116)
Lansing "A"	3276	(-1136)
Lansing "C"	3308	(-1168)
Lansing "D"	3330	(-1190)
Lansing "F"	3346	(-1206)
Lansing "G"	3365	(-1225)
Lansing "I"	3426	(-1286)
Lansing "J"	3441	(-1301)
Lansing "K"	3466	(-1326)
Lansing "L"	3490	(-1350)

<b>CASING RECORD</b> <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	217'	60/40	130	3% CC 2% Gel
Production	7-7/8"	4-1/2"	10.5#	3516'	Class A	175	3/4% D-31 w/ S-10
<b>PERFORATION RECORD</b>				<b>Acid, Fracture, Shot, Cement Squeeze Record</b>			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
3	3426-28'			500 gal 15% MCA			3426-28'
2	3357-59'			700 gal 15% MCA			3352-60'
2	3352-54'			500 gal MCA			3309-12'
3	3309-12'			750 gal 15% MCA			3256-60'
2	3256-60'						
<b>TUBING RECORD</b>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
10-18-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		7 Bbls	-- MCF	1 Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: <input type="checkbox"/> Vented	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perforation	3426-28'
<input type="checkbox"/> Sold	<input type="checkbox"/> Other (Specify) .....		3352-60'
<input type="checkbox"/> Used on Lease			3309-12'
	<input type="checkbox"/> Dually Completed		3256-60'
	<input type="checkbox"/> Conmingled		.....

Attached to and Made a Part  
of ACO-1 (API #15-147-20,483)  
Woodman-Iannitti Oil Company  
Hanke #2  
NW SW NE  
Sec. 24-2S-19W  
Phillips County, Kansas

DST #1--3226'-3275', open 45-45-45-45, weak blow slightly decreasing.  
Recovery: 65' sli. oil spotted mud. IH 1660#; FH 1635#; IF 51-63#;  
FF 76-89#; ISIP 639#; FSIP 624#; T. 108°.

DST #2--3283'-3358', open 60-60-60-60, weak building to fair blow. Re-  
covery: 3' free oil, 120' oil cut mud (40% oil, 60% mud). IH 1711#;  
FH 1686#; IF 63-89#; FF 102-127#; ISIP 524#; FSIP 511#; T. 109°.

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12-31-85