

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP
Address 200 W. Douglas
Suite 300
City/State/Zip Wichita, Kansas 67202

Purchaser Permian Oil
Houston, Texas

Operator Contact Person Eldon S. West, III
Phone (316) 265-9441 Ext. 278

Contractor: License # 5122
Name Woodman-Iannitti

Wellsite Geologist Gary Holstin
Phone (316) 788-4570

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth N/A

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
7-24-85 7-29-85 8-23-85
Spud Date Date Reached TD Completion Date
3516' 3485'
Total Depth PBDT 8-5/8"
Amount of Surface Pipe Set and Cemented at 217 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from N/A feet depth to N/A w/ N/A SX cmt

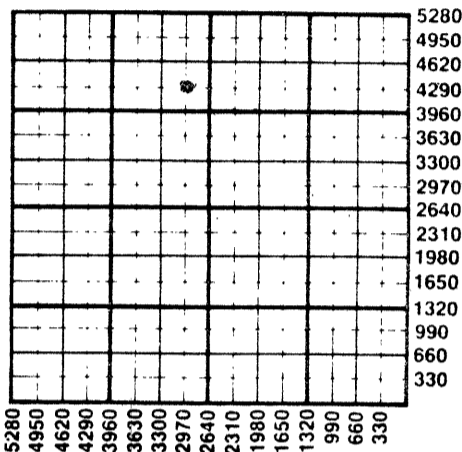
API NO. 15-147-20,481 -06-00
County Phillips
SE NE NW Sec. 24 Twp. 2S Rge. 19 East West

4290' Ft North from Southeast Corner of Section
2970' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Bach "A" Well # 1
Field Name Huffstutler

Producing Formation L-KC "I", "F", "C" & Toronto

Elevation: Ground 2126' KB 2131'
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket # N/A

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

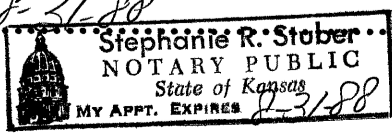
Source of Water: N/A
Division of Water Resources Permit # N/A
 Groundwater N/A Ft North from Southeast Corner (Well) N/A Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water N/A Ft North from Southeast Corner (Stream, pond etc.) N/A Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) N/A (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Eldon S. West III
Title District Geologist Date 9-5-85

Subscribed and sworn to before me this 5th day of September 1985
Notary Public Stephanie R. Stuber
Date Commission Expires 8-31-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

SEP 18 1985
Form ACO-1 (7-84)
CONSERVATION DIVISION

Sec. 24 Twp. 2S Rge. 19W

SIDE TWO

Operator Name TXO PRODUCTION CORP. Lease Name Bach "A" Well # 1

Sec. 24 Twp. 2S Rge. 19 East West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3214	-1083
Toronto	3241	-1110
"A"	3260	-1129
"C"	3295	-1164
"D"	3314	-1183
"F"	3330	-1199
"G"	3349	-1218
"H"	3386	-1255
"I"	3409	-1278
"J"	3426	-1295
"K"	3451	-1320
"L"	3473	-1342
LTD	3516'	
DTD	3516'	
PBD	3485'	

DST #1, 3243-55', (Toronto) w/results:
 IFP/30"=21-31#, fair blow
 ISIP/60"=1019#
 FFP/45"=54-96#, good blow
 FSIP/90"=1019#.
 Rec: 216' GIP + 174' CO + 42' MCO

Ran O.H. Logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	217'	Class A	175 sxs	
Production		4-1/2"	10.5#	3315'	Class A	175 sxs	75% CFR-2 dens.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4/JSPF	3413-16 & 3334-38'			Acidized w/500 gals. @ 1/2 BPM		3413-16' &	
4/JSPF	3296-98' & 3243-46'			Treated "C" zone w/500 gals 15% MCA acid.		3296-98'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size		Set At		Packer at	
8-24-85		2-3/8"		3472'			
Date of First Production		Producing Method					
8-24-85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	157 B0 Bbls	N/A MCF	0 BW Bbls				

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3413-16'
 Used on Lease Dually Completed 3334-38'
 Commingled 3296-98'
 3243-46'