

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6588
Name Woodman-Iannitti Oil Co.
Address 704 Union Center Bldg
150 N. Main
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person K.T. Woodman
Phone (316) 265-7650

Contractor: License # 5122
Name Woodman-Iannitti Drlg. Co.

Wellsite Geologist Blond Farmer
Phone (913) 483-6455

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6-29-85 7-3-85 7-3-85
Spud Date Date Reached TD Completion Date
3360' - - -
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 258 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 258 feet depth to surf. w/150 SX cmt

API NO. 15-147-20,479-00-00

County Phillips

C.W/2 NE NE Sec. 24 Twp. 2 Rge. 19 East West

4620 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

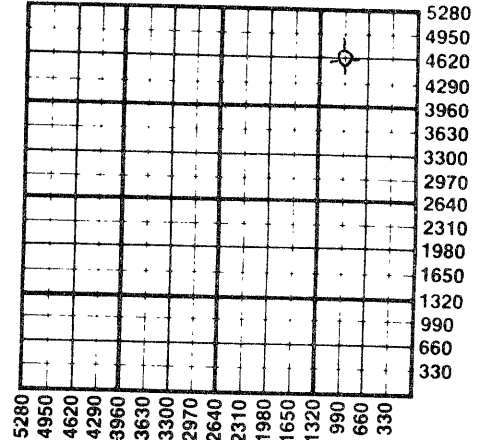
Lease Name Bach Well # 2

Field Name Huffstutter

Producing Formation.....

Elevation: Ground 2134 KB 2138

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) David Imm/Long Island, KS
(purchased from city, R.W.D. #) 67647

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature K.T. Woodman

Title Partner Date 7-10-85

Subscribed and sworn to before me this 10th day of July 1985...

Notary Public Kathryn A. Voigt

Date Commission Expires June 13, 1989

KATHRYN A. VOIGT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires 6-13-89

RECEIVED
STATE CORPORATION COMMISSION
AUG 13 1985
8-13-85
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-84)
AUG 5 1985
8-5-85
CONSERVATION DIVISION
Wichita, Kansas

Sec. 24 Twp. 2 Rge. 19

SIDE TWO

Operator Name Woodman-Iannitti Oil Co. Lease Name Bach Well # 2

Sec. 24 Twp. 2S Rge. 19 East West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Shale	0	40
Lime	40	68
Shale & Lime	68	258
Shale, Sand & Shells	258	1050
Shale & Sand	1050	1682
Anhydrite	1682	1708
Lime & Shale	1708	1760
Lime & Shale	1760	2250
Shale & Lime	2250	2525
Shale & Lime	2525	2792
Lime & Shale	2792	2950
Lime & Shale	2950	3175
Lime & Shale	3175	3285
Lime & Shale	3285	3310
K.C. Lime	3310	3355
K.C. Lime	3355	3360

Name	Top	Bottom
Anhydrite	1682	(+ 456)
	1708	(+ 430)
Topeka	3034	(- 896)
Heebner	3248	(-1110)
Toronto	3275	(-1137)
Lansing KC	3299	(-1161)

DST #1--3240-3310', open 30-30-30-30, HP 1727-1695, FP 72-72, 72-72, SIP 774-620, Weak blow, No blow flush, weak surface blow, Rec. 25' hosm, less than 1% oil

DST #2--3310-3360', open 30-30-30-30, HP 1727-1645, FP 41-41, 41-41, SIP 549-497, weak blow 1 1/2", weak blow 1/4", Rec. 60' hosm, less than 1% oil.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	258'	60/40	150	3% CC, 2% Gel
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Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
.....
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.....

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
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METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled