

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5242 EXPIRATION DATE 6/30/83
 OPERATOR Petroleum Management, Inc. API NO. 15-147-20,420-00-00
 ADDRESS 400 North Woodlawn - Suite 201 COUNTY Phillips
Wichita, Kansas 67208 FIELD Huffstutter
 ** CONTACT PERSON Dale Silcott PROD. FORMATION Lansing-K.C.
 PHONE 316-686-7287

PURCHASER Koch Oil Co. LEASE Kaiser
 ADDRESS Box 2256 WELL NO. 2
Wichita, KS 67201 WELL LOCATION C S/2 SW/4 SW/4
 DRILLING Red Tiger Drilling Company 330 Ft. from South Line and
 CONTRACTOR ADDRESS 1720 KSB Building 660 Ft. from West Line of 1/4E
Wichita, Kansas 67202 the SW (Qtr.) SEC24 TWP 2S RGE19W (W)

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT			
		24	

(Office Use Only)

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3,587' PBTD _____
 SPUD DATE 9/5/83 DATE COMPLETED 9/13/83
 ELEV: GR 2,198' DF _____ KB 2,203'

DRILLED WITH (API) (ROTARY) (API) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 292' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dale Silcott, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dale Silcott
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of November 1983.



Bonnie Brown
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Shale & Clay	0	303	Stone Corral	1706 + 497
Sand & Shale	303	840	Base St. Corral	1731 + 472
Sand	840	935	Topeka	3074 - 871
Shale	935	1092	Oread	3226 - 102
Shale & Red Bed	1092	1706	Heebner	3271 - 106
Anhydrite	1706	1737	Toronto	3297 - 1094
Shale & Red Bed	1737	2040	Lansing	3318 - 111
Shale	2040	2830	Base K.C.	3534 - 133
Lime & Shale	2830	2960	R.T.D.	3587 - 138
Shale & Lime	2960	3065		
Lime & Shale	3065	3175		
Lime	3175	3587		
RTD		3587		

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	298'	60/40 Pozmix	235	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	9.5#	3,586'	60/40 Pozmix	200	2% C.C., .75% CFR-2 + 95 Bbl. Treated Mud, 80 Bbl. Drilling Mud, 6 Bbl. Mud

Flush, 39 Bbl. cement

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3298-3300'
					3319-3322'
					3349-3351'
					3366-3370'
					3393-3396'
					3404-3408'
					3464-3468'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD **3481-3483'**

Amount and kind of material used	Depth interval treated
250 gal. 15% NE acid w/5% Checker-Sol	3298-3300'; 3319-3322'
500 gal. 15% NE acid w/5% Checker-Sol; and 2000 gal. 15% NE acid & 2-100# plugs TLC-80 w/Checker Sol	3349-3351'; 3366-3370'
250 gal. 15% NE acid w/5% Checker-Sol;	3393-3396';
	3404-3408'; 3464-3468'
	3481-3483';

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/4/83	Pumping	24.4

Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB
27.68	bbls.	MCF	10 %	bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations