

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License #6588.....
Name ..Woodman-Iannitti Oil Co....
Address ...704 Union Center Bldg....
City/State/Zip Wichita..Kansas..67202

Purchaser...Farmland Industries...Inc...
...Kansas City..Missouri.....

Operator Contact Person ..K.T. Woodman.....
Phone ... (316) 265-7650.....

Contractor: License #5122.....
Name ..Woodman-Iannitti Drlg. Co....

Wellsite Geologist...None.....
Phone.....

Designate Type of Completion
___ New Well ___ X Re-Entry ___ Workover
X Oil ___ SWD ___ Temp. Abd.
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator ..Coralena Oil Co.....
Well Name ..Bach #1.....
Comp. Date 12-22-82.....Old Total Depth..3676

WELL HISTORY

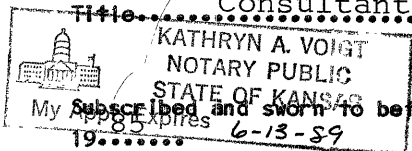
Drilling Method:
 Mid Rotary ___ Air Rotary ___ Cable
10-4-85 10-6-85 11-2-85
Spud Date Date Reached TD Completion Date
3548' 3521'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 159 feet
Multiple Stage Cementing Collar Used? Yes ___ No
If yes, show depth set 1699 feet
If alternate 2 completion, cement circulated
from 500 feet depth to 1678 w/ 500 SX cmt
Cement Company Name ..B.J. Titan.....
Invoice # 282320
See Note Below**

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Peter L. Iannitti
Peter L. Iannitti
Title ..Consultant..... Date 12-30-85



Subscribed and sworn to before me this 30th day of December 1985
Notary Public ..Kathryn A. Voigt

Date Commission Expires June 13, 1989

API NO. 15-147-01,002-00-01
County...Phillips.....

C... NW. NE. Sec.24. Twp.2...Rge..19. East
 West
4620..... Ft North from Southeast Corner of Section
1980..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

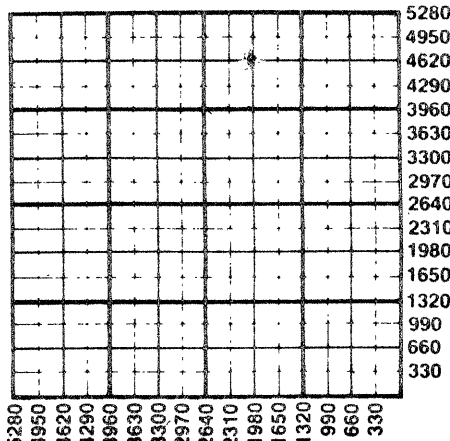
Lease Name.....Bach.....Well #...4...

Field Name.....OWWO Huffstutter.....

Producing Formation...Lansing.&.Toronto....

Elevation: Ground...1974'.....KB...1979'....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # 64-202-C
(C-8141) Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

___ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

___ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

Other (explain) purchased from: Ted Fribus,
(purchased from city, R.W.D. #)
Phillipsburg, KS & David Inm, Long Island
KS

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C ___ Drillers Timelog Received
Distribution
 KCC ___ SWD/Rep ___ NGPA
 KGS ___ Plug ___ Other
(Specify)

Sec. 24 Twp. 2 N. Rge. 19 W.

**Note: Our surface pipe protects all of the fresh water. The attached temperature survey indicates good cement from 1678' to 500', which protects all usable waters, Form ACO-1 (7-84) the Dakota and the Cedar Hill. We feel this should be adequate for Alternate 2 completion.

SIDE TWO

Operator Name Woodman-Iannitti Oil Co. Lease Name Bach Well # 4

Sec. 24 Twp. 2S Rge. 19 East West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Cement 0 25
 Washdown 25 74
 Washdown 74 2744
 Washdown 2744 3548
 T.D. 3530

Name Top Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	8-3/4"	4 1/2"	10.5#	3534'	Class A	200	3/4% of D-31w/S-10, 4% Gel

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3451-54'	750 gal. 15% Regular	
2	3393-96'	250 gal. 15% Regular	
2	3335-38'	375 gal. 15% Regular	
2	3303-06'	500 gal. 15% Regular	
2	3283-87'		

TUBING RECORD Size 2 3/8 Set At 3511 Packer at N/A Liner Run Yes No

Date of First Production 11-5-85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	12 Bbls	-- MCF	3 Bbls		CFPB

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Conmingled

KCC

Production interval
 3451-54'
 3393-96'
 3335-38'
 3303-06'
 3283-87'