API Well Number: <u>15-147-00786-00-</u> TO: STATE CORPORATION COMMISSION Spot: **SWSWNE** Sec/Twnshp/Rge: 6-2S-18W **CONSERVATION DIVISION - PLUGGING** <u>2970</u> feet from S Section Line, <u>2310</u> feet from E Section Line 130 SOUTH MARKET, SUITE 2078 Lease/Unit Name: HUFFSTUTTER A Well Number: 6 **WICHITA, KANSAS 67202** County: PHILLIPS Total Vertical Depth: 3526 feet feet: **Conductor Pipe: Size** Operator License No.: 31569 125 SX CMT \$/14.60 Surface Casing: Size 8.625 feet: 180 Op Name: BACH OIL PRODUCTION **Production: Size 5.5** feet: 3526 Address: RR 1, BOX 28 Liner: Size feet: PHILLIPSBURG, KS 67661 Well Type: EOR UIC Docket No: E08461.4 **Date/Time to Plug:** 04/18/2001 9:00 AM Plug Co. License No.: 31569 Plug Co. Name: BACH OIL PRODUCTION Company: BACH OIL PRODUCTION Proposal Rcvd. from: JASON BACH **Phone:** (785) 476-4254 Proposed Ordered 250 sxs 60/40 pozmix - 10% gel - 500# hulls. **Plugging** Top of tubing fish at 1700'. Method: Plugging Proposal Received By: <u>DENNIS HAMEL</u> WitnessType: Plugging Operations 100% Witnessed (Complete) **Date/Time Plugging Completed:** 04/18/2001 1:15 PM KCC Agent: DENNIS HAMEL **Actual Plugging Report:** Rigged up cementers to 8 5/8" S.P. Squeezed 50 sxs cement with 50# hulls mixed in cement. Max. P.S.I. 250#. S.I.P. 100#. Rigged up cementers to 5 1/2" casing. Squeezed down casing as follows: 40/50 sxs cement with 200# hulls mixed in cement. Slight P.S.I. Continued mixing additional 90/100 sxs cement with 200# hulls mixed in cement - casing on slight vacumn. Continued mixing 20/25 sxs cement as casing began to pressure up. Casing and tubing filled to capacity and locked up at 500#. S.I.P. 500#. (Opened gate and bled off pressure to 200#.) Note: Tubing capacity - max 9 bbl's Casing capacity - max 38 bbl's INVOICED slurry pumped 53 bbl's down casing. CANSAS CORPORATION COMMISSION MAY 7 2001 W. No. 200106/767 05-07-2001 CONSERVATION DIVISION

Remarks: **ALLIED CEMENTING COMPANY**

Plugged through:

District: 04

Signed Jennis L. Barnes

Contr.__ B & R DRILLING, INC. 2262 Tops _Comm. Depth 3407 3526 Datum _Comp. # 8" 187 PERF 35 S, 5" 3525 12 S, 12 S, 12 S, 34 S, 34 S, 12 GOPH ACID 3000: HUFFSTUTTER POOL 5 BOPH/10 HRS 3-30-51 Casing HUFFSTUTTER A -IP-83 BOPD PHILLIPS 2455-63 2472-76 2480-84 2472-3501 2510-18 _County

6-2-18W

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS