

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2-23-04 2-25-04 3-1-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date per contractor Recompletion Date

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API No. 15 - 205-25721-00-00
County: Wilson
NE SW NW NW Sec. 2 Twp. 30 S. R. 15 East West
4450' FSL feet from (S) N (circle one) Line of Section
4700' FEL feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Keibert Trust Well #: A1-2
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 942' Kelly Bushing: _____
Total Depth: 1322' Plug Back Total Depth: 1317'
Amount of Surface Pipe Set and Cemented at 24 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL 11 W/ 6-8-04
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 4-2-04
Subscribed and sworn to before me this 2nd day of April,
20 04
Notary Public: Karen L. Welton
Date Commission Expires: _____
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Keibert Trust Well #: A1-2
 Sec. 2 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> <p>RECEIVED APR 05 2004 KCC WICHITA</p> </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		24'	Class A	5	
Prod	6 3/4"	4 1/2"	9.5#	1322'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1284'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 3-12-04		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 59	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
Kebert Trust A1-2 API #15-205-25721-00-00
SW NW NW Sec 2 T30S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1181'-1182.5'	300 gal 10% HCl, 2335# sd, 260 BBL fl	
4	1059.5'-1060.5'	300 gal 10% HCl, 1590# sd, 215 BBL fl	
4	988'-990'	300 gal 10% HCl, 1670# sd, 225 BBL fl	
4	929.5'-930.5'	300 gal 10% HCl, 3110# sd, 295 BBL fl	
4	875.5'-878'	300 gal 10% HCl, 5110# sd, 395 BBL fl	
4	766.5'-767.5'	300 gal 10% HCl, 1680# sd, 225 BBL fl	

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211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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ORIGINAL

TICKET NUMBER 23951
LOCATION B'ville

FIELD TICKET

DATE ✓ 2-26-04	CUSTOMER ACCT # 2368	WELL NAME Kebert TANST A1-2	QTR/QTR	SECTION 2	TWP 30	RGE 1T	COUNTY Wilson	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 1317'	PUMP CHARGE LONGSTRING ✓		525.00
1110	16 SX	GILSONITE	*	310.40
1111	400 #	SALT	*	100.00
1118	5 SX	GEL	*	59.00
1107	3 SX	FLO SEAL	*	113.25
1105	3 SX	HULLS	*	38.85
4404	1 OG.	4 1/2 rubber plug	*	27.00
1123	5400 GAL	CITY H ₂ O	*	60.75
1238	1 GAL	SOAP	*	30.00
1205	1 1/2 GAL	B1-CIDE	*	33.75
		BLENDING & HANDLING		
5407	MIN	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	4 HR	WATER TRANSPORTS		300.00
5502	4 HR	VACUUM TRUCKS		300.00
		FRAC SAND		
1124	160 SX ✓	CEMENT 50/50	*	1056.00
			* SALES TAX	111.21
			ESTIMATED TOTAL	3275.21

Ravin 2790

CUSTOMER or AGENTS SIGNATURE Wilson Bantz

CIS FOREMAN [Signature]

CUSTOMER or AGENT (PLEASE PRINT)

DATE

189093

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TICKET NUMBER 30048

CONSOLIDATED OIL WELL SERVICES, INC
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC WICHITA

LOCATION Bluffville
 FOREMAN [Signature]

TREATMENT REPORT

DATE <u>2-26-04</u>	CUSTOMER # <u>2368</u>	WELL NAME <u>Kebert</u>	FORMATION <u>Must Al 2</u>
SECTION <u>2</u>	TOWNSHIP <u>30</u>	RANGE <u>15</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>DART</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>418</u>	<u>TIM</u>		
<u>412</u>	<u>KEN</u>		
<u>235</u>	<u>MARK</u>		
<u>407</u>	<u>DONNIE</u>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input checked="" type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>1322</u>	PERFORATIONS
	SHOTS/FT.
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>1317</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

est. circ. - ran 2 st gel ahead of 10 BBL foamers followed by
 INSTRUCTION PRIOR TO JOB: 10 BBL clean H₂O - pumped 160 ST DART mix
 @ 13.5 PPG - shut down - washed out lines & pump - dropped plug - displaced
 to bottom & set shoe - shut in

AUTHORIZATION TO PROCEED

TITLE

DATE

circ. cnt. to surface

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							PSIP
							15 MIN
							MAX RATE
							MIN RATE

1093