Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed ORIGINAL

Operator: License # 33074	API No. 15 - 205-25721-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Wilson
Address: P O Box 177	NE-SW-NW-NW Sec. 2 Twp. 30 S. R. 15 V East West
City/State/Zip: Mason MI 48854-0177	4450' FSL feet from N (circle one) Line of Section
Purchaser: Oneok	4700' FEL feet from E/ W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
DI (517) 044 0746	(circle one) NE SE (NW) SW
Contractor: Name: McPherson RECEIVED	Lease Name: Kebert Trust Well #: A1-2
License: 5675 APR 0 5 2004	Field Name: Cherokee Basin Coal Gas Area
Dill Dawles	Producing Formation: Penn Coals
Wellsite Geologist: BIII Barks Designate Type of Completion:	Elevation: Ground: 942' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1322' Plug Back Total Depth: 1317'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 24 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan All II White 6.8.0
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
2-23-04 2-25-04 3-1-04	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. I months if requested in writing and submitted with the form (see rule 82-3-10d geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature Beth Oswald	KCC Office Use ONLY
Title: Admn & Engr Asst Date: 4.2.04	Letter of Confidentiality Attached
Subscribed and sworn to before me this <u>and</u> day of <u>Hon'l</u>	If Denied, Yes Date:
20.04	Wireline Log Received
1 DE CO CD (12.) MACO	Geologist Report Received
K DTPN L. WELLUIS	UIC Distribution
Date Commission Expires: Notary Public, Ingham County, My Comm. Expires Mar. 3, 26	007

Operator Name: Dart (Sec. 2 Twp. 30			ng Co., LLC West		e Name: K ty: Wilso			Well #: A1	.2
INSTRUCTIONS: Show tested, time tool open at temperature, fluid recove Electric Wireline Logs si	v important tops and nd closed, flowing a ery, and flow rates	d base of t and shut-ir f gas to su	formations pe pressures, v urface test, al	netrated whether song with	. Detail all shut-in pres	cores. Report a	tatic level, hydros	tatic pressure	es, bottom hole
Drill Stem Tests Taken (Attach Additional She	eets)	☐ Yes	∠ No		Lo	g Formatio	n (Top), Depth an	d Datum	✓ Sample
		Yes	∕es ✔ No		Name	Name		Тор	Datum
Cores Taken		Yes	✓ No		See A	Attached			
Electric Log Run (Submit Copy)		✓ Yes	No						
List All E. Logs Run:						REC	EIVED		
-						APR I	0 5 2004		
High Resolution Co Dual Induction	ompensated Der	nsity Neu	itron &				VICHITA		
		Report a	CASING F		New surface, inter	v Used mediate, productio	on, etc.	H ab lanca	
Purpose of String	Size Hole Drilled		Casing n O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"		8 5/8"		.,	24'	Class A	5	Additives
Prod	6 3/4"		4 1/2"		9.5#	1322'	50/50 Poz	160	See Attached
			ADDITIONAL (CEMENT	ING / SOUE	EEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom		Cement		s Used		Type and Per	cent Additives	
Shots Per Foot	PERFORATION Specify Fo		- Bridge Plugs		,	/ 4	ure, Shot, Cement S		d Depth
					ttached				Jopin -
TUBING RECORD	Size 2 3/8"	Set At 1284'		Packer A		Liner Run	Yes ✔ No		
Date of First, Resumed Pro	duction, SWD or Enhr 2-04	Pr	oducing Metho	d	Flowing	✓ Pumping	Gas Lift	Otho	r (Evnlain)
S- I Estimated Production Per 24 Hours	Oil Bb	s.		lcf	Water	Bbls		s-Oil Ratio	r (Explain) Gravity
Disposition of Gas	NA METHOD OF COM	API ETION	0			59	.1	NA	NA
	Used on Lease	2271011	Open Hole	Perf		Production Interva	Commingled		

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074 Kebert Trust A1-2 API #15-205-25721-00-00 SW NW NW Sec 2 T30S-R15E Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1181'-1182.5'	300 gal 10% HCl, 2335# sd, 260 BBL fl	
4	1059.5'-1060.5'	300 gal 10% HCl, 1590# sd, 215 BBL fl	
4	988'-990'	300 gal 10% HCl, 1670# sd, 225 BBL fl	
4	929.5'-930.5'	300 gal 10% HCl, 3110# sd, 295 BBL fl	
4	· 875.5'-878'	300 gal 10% HCl, 5110# sd, 395 BBL fl	
4	766.5'-767.5'	300 gal 10% HCl, 1680# sd, 225 BBL fl	

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McPherson Drilling LLC **Drillers Log**

Rig Number: 3 S. 2 T. 30 R. 15 API No. 15- 205-25721-00-00 County: WL Elev. 942' Location: SW NW NW

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

3541 CR 5400

Independence, KS 67301

Well No:

A1-2

Lease Name:

Kebert Trust

Footage Location:

4450 ft. from the South

Line

4700 ft. from the East

Line

Drilling Contractor:

McPherson Drilling LLC

Geologist: 2/23/2004

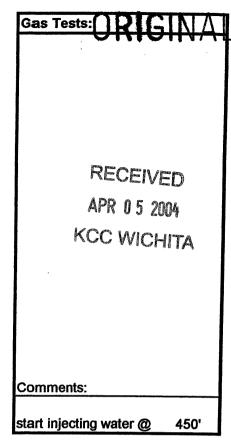
Date Completed:

Spud date:

2/25/2004

Total Depth: 1322'

Casing Record			Rig Time:
	Surface	Production	4
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	23#		
Setting Depth:	24'	McPherson	
Type Cement:	Portland		
Sacks:	5	McPherson	



				Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
lime	0	[*] 12	Summit	850	862			
shale	12	25	2nd Oswego	862	879			
lime	25	84	Mulky	879	882			
shale	84	[*] 239	3rd Oswego	882	890			
sand	239	301 wet-	sand shale	890	929			
sand shale	301	327 no sho	coal	929	930			
shale	327	350	sand shale	930	966			
lime	350	447	coal	966	968			
shale	447	461	sand shale	968	978			
shale	461	477	coal	978	979			
lime	477	489	sand shale	979	1026			
shale	489	547	coal	1026	1028			
lime	547	560	sand shale	1028	1058			
shale	560	593	coal	1058	1060			
lime	593	608	sand shale	1060	1142			
sandy shale	608	625	coal	1142	1143			
lime	625	644	shale	1143	1225			
shale	644	715	Mississippi	1225	1322			
sand shale	715	767						
coal	767	770						
sandy shale	770	790						
pink lime	790	810						
sandy shale	810	823						
Oswego	823	850						



CUSTOMER or AGENT (PLEASE PRINT)

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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KCC WICHITA

ORIGINAL

TICKET NUMBER

23,951

LOCATION BV

FIELD TICKET

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PACCO Public at the supplementary of the supplement CONSOLIDATED OIL WELL SERVICES INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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KCC WICHITA LOCATION FOREMAN

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