

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198  
Name: PETROSANTANDER (USA) INC  
Address: 6363 WOODWAY suite 350  
City: HOUSTON  
State/Zip: TEXAS 77057

Purchaser: NA  
Operator Contact: JASON SIZEMORE  
Phone: (713) 784-8700

Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  Plugged  
 Dry  WSW Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: \_\_\_\_\_

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

03/29/04 03/29/04 03/31/04  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API NO. 15- 055-20666-00-02

County FINNEY

C - SW - NW - SE Sec. 2 Twp. 23S Rge. 31 X E W

1650 Feet from (S)N (circle one) Line of Section

2310 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

Lease Name CARR Well # CARR 2-2

Field Name STEWART

Producing Formation TOPEKA

Elevation: Ground 2879' KB 2884'

Total Depth 4897' PBTB 4660'

Amount of Surface Pipe Set and Cemented at 472' Feet

Multiple Stage Cementing Collar Used? X\* Yes  No

If yes, show depth set \*(4 perms and cmt squeeze) Feet

If Alternate II completion, cement circulated from 2045'

feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan Part of 6.8.04  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

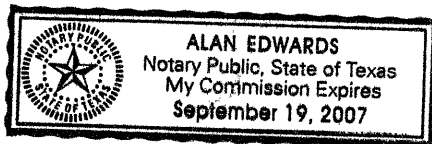
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Vice-President, Operations Date 04/20/2004  
Subscribed and sworn to before me this 20<sup>th</sup> day of APRIL,  
20 04.  
Notary Public Alan Edwards  
Date Commission Expires Sept 19/2007



K.C.C. OFFICE USE ONLY  
F ND Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Form ACO-1 (7-91)

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SIDE TWO

Operator Name PETROSANTANDER (USA) INC Lease Name CARR Well # CARR 2-2Sec. 4 Twp. 23S Rge. 31 County FINNEY East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List ALL E Logs run	(See attached letter)			

CASING RECORD							
<input type="checkbox"/> New <input type="checkbox"/> Used <input checked="" type="checkbox"/> Existing							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	existing	8-5/8" existing	24#	472'	Common	275	3% cc
PRODUCTION	existing	5-1/2" existing	15.5#	4873'	Pozmix 50/50	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD					NONE
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4773' - 4776'		
	CIBP 4680'		
2	3885/3904 3912/3920 3926/3961 3966/3978		

TUBING RECORD: Size	Set At	Packer At	Liner Run
			Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Inj	Producing Method. <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (EXPLAIN) INJECTION.		
Estimated Production Per 24 Hours	Oil. Bbls.	Gas. Mcf	Water Bbls. Gas-Oil Ratio. Gravity.

Disposition of Gas.  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) PLUGGED

Production Interval \_\_\_\_\_

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# ALLIED CEMENTING CO., INC. 14023 ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY

DATE <u>3-31-04</u>	SEC <u>2</u>	TWP. <u>23S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>1:30 PM</u>	JOB START <u>1:45 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>CARR</u>	WELL # <u>2-2</u>	LOCATION <u>GARDEN CITY 40-10E-1N-1/2E</u>			COUNTY <u>FENNEY</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>N INTO</u>				

CONTRACTOR NONE OWNER NONE

TYPE OF JOB <u>OLD HOLE</u>	CEMENT AMOUNT ORDERED <u>150 SKS 60/40 POZ 6866L</u>
HOLE SIZE <u>5 1/2"</u> T.D.	<u>100" HULLS</u>
CASING SIZE <u>5 1/2"</u> DEPTH	<u>USED 75 SKS 60/40 POZ 6866L 100" HULLS</u>
TUBING SIZE DEPTH	COMMON <u>45 SKS @ 8.35 = 375.75</u>
DRILL PIPE DEPTH	POZ MIX <u>30 SKS @ 3.70 = 111.00</u>
TOOL DEPTH	GEL <u>4 SKS @ 10.00 = 40.00</u>
PRES. MAX MINIMUM	CHLORIDE @
MEAS. LINE SHOE JOINT	<u>Hull 100" @ 1.80 = 18.00</u>
CEMENT LEFT IN CSG.	HANDLING <u>159 SKS @ 1.15 = 182.85</u>
PERFS.	MILEAGE <u>054 PER SK / MILE = 556.50</u>
DISPLACEMENT	TOTAL <u>1287.10</u>

### EQUIPMENT

PUMP TRUCK # <u>177</u>	CEMENTER <u>TERRY</u>	HELPER <u>WAYNE</u>
BULK TRUCK # <u>361</u>	DRIVER <u>LOUISE</u>	
BULK TRUCK #	DRIVER	

### REMARKS:

Hook-on to 5 1/2" casing to top off. mix 75 SKS cement with 100" HULLS. Pressure to 500 PSI SHUT IN

THANK YOU

CHARGE TO: PETROSANTANDER (USA)  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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KCC WICHITA

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ray Kager

### SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>250.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>70 MI @ 3.50</u>	<u>245.00</u>
PLUG @	
TOTAL	<u>495.00</u>

### FLOAT EQUIPMENT

@	
@	
@	
@	
@	

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Ray Kager

# ALLIED CEMENTING CO., INC. 14318

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>9/29/04</u>	SEC. <u>2</u>	TWP. <u>23s</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>9:00 AM</u>	JOB START <u>9:20 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>Carr</u>	WELL # <u>2-2</u>	LOCATION <u>Garden city 11 1/2 N</u>			COUNTY <u>Finney</u>	STATE <u>Ks</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			<u>1/2 E N/S</u>				

CONTRACTOR \_\_\_\_\_ OWNER Same

TYPE OF JOB O.H.P

HOLE SIZE _____	T.D. _____
CASING SIZE <u>5 1/2</u>	DEPTH <u>3978</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. <u>3885-3978</u>	
DISPLACEMENT _____	

CEMENT

AMOUNT ORDERED 300 sks Lopsilk

Used 300 sks 60/40 67a gel

13 sks gel 400# C.S. Hulls on side

COMMON <u>180 sks</u>	@ <u>8.95</u>	<u>1503.00</u>
POZMIX <u>120 sks</u>	@ <u>3.80</u>	<u>456.00</u>
GEL <u>29 sks</u>	@ <u>10.00</u>	<u>290.00</u>
CHLORIDE _____	@ _____	_____
<u>Hulls</u> <u>4 sks</u>	@ <u>18.00</u>	<u>72.00</u>
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>341 sk</u>	@ <u>1.15</u>	<u>392.15</u>
MILEAGE <u>58 sk/mi</u>		<u>1173.50</u>
TOTAL		<u>3906.65</u>

### EQUIPMENT

PUMP TRUCK CEMENTER <u>Max</u>	
# <u>373-281</u> HELPER <u>Fuzzy</u>	
BULK TRUCK	
# <u>361</u> DRIVER <u>Jarrod</u>	
BULK TRUCK	
# _____ DRIVER _____	

### REMARKS:

Hookup to 5 1/2 Csg Pump 300# C.S. Hulls Mix

35 sks Cmt with 100# C.S. Hulls Mix 13 sk

gel Mix 190 sks Cmt Csg on Vase.

Hookup to 100# Mix 100 sks Pressure 2 3/4"

Wait 1 Hr. Hookup to csg Mix 65 sks

Cmt Csg on Vase

### SERVICE

DEPTH OF JOB _____	<u>3885</u>
PUMP TRUCK CHARGE _____	<u>475.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>7.0 mi</u>	@ <u>3.50</u> <u>245.00</u>
PLUG _____	@ _____
_____	@ _____
_____	@ _____
TOTAL	<u>720.00</u>

CHARGE TO: Petrosantander U.S.A. Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

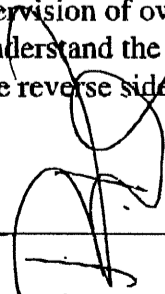
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
TOTAL	_____

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE \_\_\_\_\_



PRINTED NAME \_\_\_\_\_

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