Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31691	API No. 15 - 15-187-21016							
Name: Coral Coast Petroleum, L.C.	County: Stanton							
Address: 200 East First, #001	SW-SE-NW-NW Sec. 3 Twp. 27 S. R. 41 ☐ East West							
City/State/Zip: Wichita/Kansas/67202	1210 feet from S / ((circle one) Line of Section							
Purchaser: na	840 feet from E / W (circle one) Line of Section							
Operator Contact Person: Dan Reynolds	Footages Calculated from Nearest Outside Section Corner:							
Phone: (_316) _269-1233	(circle one) NE SE (NW) SW							
Contractor: Name: Murfin Drilling Company RECEIVED License: 30606	Lease Name: Dana Marie Well #: 1-3 Field Name: wildcat							
Wellsite Geologist: Jeff Zoller APR 0 7 2004	Producing Formation: na							
Designate Type of Completion: New Well Re-Entry Workover	Elevation: Ground: 3324 Kelly Bushing: 3333 Total Depth: 6350 Plug Back Total Depth:							
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1751 Feet							
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?							
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet							
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from							
Operator:	feet depth tosx cmt.							
Well Name:	Drilling Fluid Management Plan Parkur 6.8.04							
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)							
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 700 ppm Fluid volume 1800 bbls							
Plug Back Total Depth	Dewatering method used evaporation							
Commingled Docket No.	Location of fluid disposal if hauled offsite:							
Dual Completion Docket No	·							
Other (SWD or Enhr.?) Docket No	Operator Name:							
12-8-2003 12-19-2003 12-20-2003 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	Lease Name: License No.: Userse No.: License No.: East West County: Docket No.:							
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING							
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements							
Signature: Daniel M. Regnills	KCC Office Use ONLY							
Title: Managing Member Date: 04/5/2004	Letter of Confidentiality Attached							
Subscribed and sworn to before me this 5th day of Copil	If Denied, Yes Date:							
2004.	Wireline Log Received							
Notary Public: Varet Silkenthorne	Geologist Report Received							
	UIC Distribution							
Date Commission Expires: 3-27-66								



X

Side Two

ORIGINAL

Operator Name: Cor	al Coast Petrole	eum, L.C),	Le	ase Name:	Dana Marie		_ Well #: _1-3	3
Sec3 Twp2	7S. R. 41	Ea	ıst 🗹 West	Co	unty: Stan	ton			
INSTRUCTIONS: Sh tested, time tool oper temperature, fluid rec Electric Wireline Logs	and closed, flowing and closed, flowing and flow rates.	ng and sh es if gas t	ut-in pressures to surface test,	s, whethe , along wi	er shut-in pr	essure reached	static level, hydro	static pressu	res, bottom hole
Drill Stem Tests Taker (Attach Additional S		V	Yes No		V	_og Format	ion (Top), Depth a	nd Datum	Sample
Samples Sent to Geo	logical Survey	V	Yes No		Nan Hee	ne bner		Top 3665	Datum -332
Cores Taken			Yes 🔽 No			rokee shale		4508	-1175
Electric Log Run (Submit Copy)		V	Yes No		Atol	ка		4832	-1499
					Mor	row Shale		4961	-1628
List All E. Logs Flun:					Low	er Morrow		5186	1853
Dual Induction	, Compensa	ed Ne	utron-Den	sity,	Mis	sissippi		5284	-1951
Sonic, Micro					Viol	-		6142	-2809
						uckle		6182	-2849
		Rep		G RECOR t-conducto		ew Used ermediate, produc	etion, etc.		
Purpose of String	Size Hole Drilled	s	ize Casing et (In O.D.)	,	Weight bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	()	24		1760'	A-con(common)	570	3%cc, 1/4#celiflake

			ADDITIONA	I CEMEN	ATING / SOI	JEEZE RECORI			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Тур	e of Cement		cks Used	JELZE NEOON		ercent Additives	5
Shots Per Foot	PERFORATI Specify	ON RECO Footage of	RD - Bridge Plu Each Interval Pe	igs Set/Ty erforated	/pe	Acid, Fra (Ar	rd Depth		
							RECE	EIVED	
							APR 0	7 2004	
							KCC W	ICHITA	
TUBING RECORD	Size	Set At		Packe	er At	Liner Run	Yes No		
Date of First, Resumerd F	Production, SWD or E	nhr.	Producing Me	thod	Flowing			Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r Bt	ols. Ga	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETIC	DN .			Production Interv	ral		
Vented Sold (If vented, Subm	Used on Lease ait ACO-18.)		Open Hole Other (Spec	Pe	erf. D	ually Comp.	Commingled		

ORIGINAL

Drillstem Tests on the #1-3 Dana Marie

DST #1 L Morrow SS 30-30-45-60; 3 inch blow; Recovered 20 feet of Mud; Flow pressures 37-44;plugged-86; Shut in pressures 1066-1007; Hydrostatics 2592-2524; Temperature 124 degrees F.

DST #2: St. Louis A; 30-30-30-30; weak blow; Recovered 2' Mud; Flow pressures 15-17;16-18; Shut in pressures 19-22; Hydrostatics 2629-2606; 121 degrees F.

RECEIVED

APR 0 7 2004

KCC WICHITA

	•					UNIC	JINAL :
		INVOICE NO.	Subject	to Correction	FIELD	ORDER	7464
A		Date,	Lease		Well #	Legal	
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10244 NE	Himay 61 D.O	l. Box 8613 · Pratt, KS 67124-	8613 . Phone (62	N 672-1201	Fax (620) 672-5383	TOTAL	

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10244 NE Hiv	vay 61 · P.O.	Box 8613 · Pratt, KS 67124-8	613 • Phone (620) 672-1201 . F	ax (620) 672-5383	TOTAL	

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