

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31691
Name: Coral Coast Petroleum, L.C.
Address: 200 East First, #001
City/State/Zip: Wichita/Kansas/67202
Purchaser: na
Operator Contact Person: Dan Reynolds
Phone: (316) 269-1233
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Jeff Zoller
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-8-2003</u>	<u>12-19-2003</u>	<u>12-20-2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-187-21016
County: Stanton
SW-SE NW- NW Sec. 3 Twp. 27 S. R. 41 East West
1210 feet from S / (circle one) Line of Section
840 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dana Marie Well #: 1-3
Field Name: wildcat
Producing Formation: na
Elevation: Ground: 3324 Kelly Bushing: 3333
Total Depth: 6350 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1751 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 700 ppm Fluid volume 1800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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Paul W. B. O'Neil

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds
Title: Managing Member Date: 4/5/2004
Subscribed and sworn to before me this 5th day of April
20 04
Notary Public: Janet Silverthorne
Date Commission Expires: 3-27-06

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JANET SILVERTHORNE
Notary Public - State of Kansas
My Appt. Expires 3-27-06



Operator Name: Coral Coast Petroleum, L.C. Lease Name: Dana Marie Well #: 1-3
 Sec. 3 Twp. 27 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

**Dual Induction, Compensated Neutron-Density,
Sonic, Micro**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	Heebner	3665 -332
	Cherokee shale	4508 -1175
	Atoka	4832 -1499
	Morrow Shale	4961 -1628
	Lower Morrow	5186 1853
	Mississippi	5284 -1951
	Viola	6142 -2809
	Arbuckle	6182 -2849

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24	1760'	A-con(common)	570	3%cc, 1/4#cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Drillstem Tests on the #1-3 Dana Marie

DST #1 L Morrow SS 30-30-45-60; 3 inch blow; Recovered 20 feet of Mud; Flow pressures 37-44; plugged-86; Shut in pressures 1066-1007; Hydrostatics 2592-2524; Temperature 124 degrees F.

DST #2: St. Louis A; 30-30-30-30; weak blow; Recovered 2' Mud; Flow pressures 15-17;16-18; Shut in pressures 19-22; Hydrostatics 2629-2606; 121 degrees F.

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ORIGINAL



INVOICE NO.
Date 12-20-03
Customer ID

Subject to Correction

FIELD ORDER 7464

Lease DANA MARIE Well # 1 Legal 3-275-414
County STANTON State KS Station LIBERAL

CHARGE

CORAL Coast Depth 6218-0 Formation Shoe Joint
Casing Casing Depth TD Job Type PTA (New well)
Customer Representative GOS SCHWARTZ Treater STEVEN FREDERICK
AFE Number (MURKIN 25) PO Number
Materials Received by X Gos Schwartz

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	280 SK	60/46 P02 (COMMON)	✓			
C320	95216	CMT GEL	✓			
E107	280 SK	CMT SERVICE CHARGE				
E100	90 mi	UNITS 1 MILES 1 way				
E104	1071 TM	TONS 12 MILES 96				
R312	1ea	EA. 4 hrs PUMP CHARGE				
DISCOUNTED TOTAL PLUS TAX						5088.75

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TREATMENT REPORT

ORIGINAL

Customer ID	Date				
Customer CORAL COAST	12-20-03				
Lease DANA MARIS	Lease No.	Well #			
		6			
Field Order # 7464	Station LIBERAL	Casing	Depth	County STANTON	State KS
Type Job PTA - NEW well	Formation		Legal Description 3-275-91W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" DP	Tubing Size	Shot Plugs		Acid 280 SA 60/40 P02		RATE	PRESS	ISIP
Depth	Depth	From 6180	To	Pre Pad		Max		5 Min.
Volume	Volume	From 3100	To	Pad		Min		10 Min.
Max Press	Max Press	From 1800	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From 800	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From 40	To 0	Flush		Gas Volume		Total Load

Customer Representative Gus Schwartz	Station Manager Dick Morris	Treater Stann Frederick
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Service Units	108	35	28	72				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0530					ON LOCATION
0540					PRE-JOB SAFETY MEETING
0545					RIG UP PIT.
0700					Pump 1st Plug @ 6180
0705	∅		7	3	Pump 40 SA 60/40 P02 @ 14.8"
0710	∅		86	4.5	Pump Disp
0720					SHUT DOWN / Pull D.P.
0930					D.P. @ 3100
0935	∅		22	4	Pump 100 SA 60/40 P02 @ 14.8"
0940	∅		36	4.5	Pump Disp
0955					SHUT DOWN / Pull D.P.
1040					D.P. @ 1800
1045	∅		11	4	Pump 50 SA 60/40 P02 @ 14.8"
1050	∅		18	4.5	Pump Disp
1100					SHUT DOWN / Pull D.P.
1135					D.P. @ 800
1137	∅		11	4	Pump 50 SA 60/40 P02 @ 14.8"
1141	∅		6	4.5	Pump Disp
1150					SHUT DOWN / Pull D.P.
1245					D.P. @ 40 FT
1250					Pump 15 SA 60/40 P02 @ 14.8"

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INVOICE NO. _____ Subject to Correction FIELD ORDER 7456

Date 12-10-03 Lease DANA MARIE Well # 1 Legal 3-27s-41w

Customer ID _____ County STANTON State KS Station LEGAL

Depth 1760 Formation ORIGINAL Shoe Joint 44

Casing 8 5/8 Casing Depth 1760 TD 1760 Job Type 8 5/8 Surface (New well)

Customer Representative GUS SCHWARTZ Treater Shawn Frederick

CHARGE

Coral Coast

(MURFIN #25)

AFE Number _____ PO Number _____ Materials Received by X *Gus Schwartz*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150 sk	Common (Pratt)				
D201	420 sk	A-Con Blend (Common LTB)				
C310	1160 1/2	CALCIUM CHLORIDE				
C194	134 1/2	CELLULose				
F103	2 ea	CENTRALIZER 8 5/8				
F445	1 ea	TOP RUBBER Plug 8 5/8				
F233	1 ea	Flapper Type INSERT 8 5/8				
F193	1 ea	GUIDE Shoe Reg 8 5/8				
F123	1 ea	BASHER 8 5/8				
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R701	1 ea	CMT HEAD RENTAL				
E107	570 sk	CMT SERVICE Charge				
E100	90 mi	UNITS 1 MILES 1 way				
E104	2412.8	TONS 26.8 MILES 90 mi				
R204	1 ea	EA. 4 hrs PUMP CHARGE				
Discounted TOTAL						11,762.45
Plus TAX						

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Taylor Printing, Inc.

White - Accounting • Canary - Customer • Pink - Field Office



TREATMENT REPORT ORIGINAL

Customer ID	Date	
Customer <i>CALAL COAST</i>	<i>12-10-03</i>	
Lease <i>DANA MARIS</i>	Lease No.	Well # <i>1</i>

Field Order # <i>7456</i>	Station <i>LOBERAL</i>	Casing <i>8 5/8</i>	Depth <i>7760</i>	County <i>STANTON</i>	State <i>KS</i>
Type Job <i>8 5/8 Surface New well</i>			Formation	Legal Description <i>3-275-41W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid <i>40 sh A-Con</i>		RATE	PRESS	ISIP
Depth <i>7760</i>	Depth	From	To	Pre-Pad <i>150 sh Common</i>		Max		5 Min.
Volume <i>109</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>1500</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>WATER</i>		Gas Volume		Total Load

<i>Gus Schwartz</i>		<i>Dirk Morris</i>		<i>Sham Frederick</i>	
Service Units	<i>108</i>	<i>38</i>	<i>72</i>	<i>26</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2830</i>					<i>ON LOCATION / RIG UP</i>
<i>2910</i>					<i>PRE-JOB SAFETY MEETING</i>
<i>2915</i>					<i>RIG UP P.T.</i>
<i>0015</i>					<i>Through Cir / Pull D.P.</i>
<i>0126</i>					<i>D.P. OUT OF HOLE / RIG UP CAS</i>
<i>0145</i>					<i>START IN W/CASING / F.E.</i>
<i>0325</i>					<i>CASING ON BOTTOM / Hook up R</i>
<i>0335</i>					<i>BREAK CIR W/ RIG</i>
<i>0355</i>					<i>Through Cir / Hook lines to PIT</i>
<i>0400</i>	<i>250</i>		<i>223</i>	<i>5</i>	<i>Pump 420 sh A-Con @ 11.5"</i>
<i>-</i>					<i>4" 3% cc - 1/4" cell plate</i>
<i>0510</i>	<i>100</i>		<i>36</i>	<i>4</i>	<i>Pump 150 sh Common @ 14.8"</i>
<i>-</i>	<i>100</i>				<i>4" 3% cc - 1/4" cell plate</i>
<i>0527</i>					<i>Shut Down / Drop Plug</i>
<i>0530</i>	<i>8</i>		<i>109</i>	<i>6</i>	<i>Pump Disp</i>
<i>0550</i>	<i>700</i>		<i>(80 in)</i>	<i>6</i>	<i>Cont TO PIT ✓</i>
<i>0600</i>	<i>1000</i>			<i>2</i>	<i>LAND Plug</i>
<i>0600</i>					<i>Release Float -- HELD</i>
<i>0605</i>					<i>WASH LINES TO PIT</i>
<i>0630</i>					<i>JOB COMPLETE</i>

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