

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd Street North, Bldg. 300
 City/State/Zip: Wichita, KS 67226
 Purchaser: Seminole Transportation & Gathering
 Operator Contact Person: W.R. Horgan
 Phone: (316) 682-1537 X103
 Contractor: Name: Simmons Well Service, Inc.
 License: 32991
 Wellsite Geologist: none
 Designate Type of Completion:
 _____ New Well Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Cities Service Company
 Well Name: Wilson A A#298
 Original Comp. Date: 6/29/59 Original Total Depth: 2160'
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>3/23/04</u> | <u>3/24/04</u> | <u>4/02/04</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

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API No. 15 - 015-19,485-00-01
 County: Butler
 _____ NW _____ SE _____ SW Sec. 8 Twp. 25S S. R. 05 East West
895' feet from S (circle one) Line of Section
1555' feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wilson A Well #: 298 OWWO
 Field Name: El Dorado
 Producing Formation: White Cloud
 Elevation: Ground: 1346' Kelly Bushing: 1351'
 Total Depth: 1009' Plug Back Total Depth: 981'
 Amount of Surface Pipe Set and Cemented at 740' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *(Data must be collected from the Reserve Pit)*
 Chloride content 75000 ppm Fluid volume 160 bbls
 Dewatering method used hauled, evaporated
 Location of fluid disposal if hauled offsite:
 Operator Name: Vess Oil Corporation
 Lease Name: Robinson A #70D License No.: 5030
 Quarter SW Sec. 31 Twp. 25S S. R. 05E East West
 County: Butler Docket No.: D-24,116

ALL 100-6-8-04

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horgan
 Title: Vice President-Operations Date: 4/8/04
 Subscribed and sworn to before me this 8th day of April
 20 04
 Notary Public: Michelle D. Henning
 Date Commission Expires:



KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Side Two

Operator Name: Vess Oil Corporation Lease Name: Wilson A Well #: 298 OWWO
 Sec. 8 Twp. 25S S. R. 05 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 White Cloud

GR-Neutron-CCL, Cement Bond Log

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|-----------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| surface | 12-1/4" | 8-5/8" | | 740' | | 340 | |
| production | 7-7/8" | 4-1/2" | 10.5 | 966 4000' | 65/35 pozrnix | 125 | 6% gel |
| | | | | | Class A | 120-20 4000' | 3% cc |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|--------|
| 2 | 924-930' | 250 gal 15% FE acid, gel water, 5000# 20/40 sand | 924-30 |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| | | 2-3/8" | | none | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 4/5/04 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 20 | 0 | 34 | | |

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 924-930'
(If vented, Submit ACO-18.) Other (Specify) _____

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United Cementing and Acid Co., Inc.

ORIGINAL SERVICE TICKET

5426

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

DATE 3-25-04

COUNTY Butler CITY _____

CHARGE TO Vess

ADDRESS _____ CITY _____ ST. _____ ZIP _____

LEASE & WELL NO. Wilson #298 CONTRACTOR Simmon's Well Serv.

KIND OF JOB PRODUCTION CSG SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. HUBER HILL + 40m 3/4w - N/W INTO 10:30 OLD NEW

| Quantity | MATERIAL USED | Serv. Charge | |
|----------|------------------------|--------------|--------|
| 1255x | LITE - WATER | | 482.00 |
| 1303x | CLASS A | | |
| 35x | CALCEUM CHLORIDE | | |
| 3 | 4 1/2 CENTERIZERS | | |
| 1 | 4 1/2 BASKET | | |
| 2585x | BULK CHARGE | | |
| MIN | BULK TRK. MILES | | |
| 5 | PUMP TRK. MILES | | N/C |
| 1 | PLUGS 4 1/2 Top Rubber | | |
| | | SALES TAX | |
| | | TOTAL | |

T.D. 1009

CSG. SET AT 996 VOLUME _____

SIZE HOLE _____

TBG SET AT _____ VOLUME _____

MAX. PRESS. _____

SIZE PIPE 4 1/2 10.5 #

PLUG DEPTH 983

PKER DEPTH _____

PLUG USED Top Rubber

TIME FINISHED 1:00

REMARKS:

SEE CEMENT LOG

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EQUIPMENT USED

NAME UNIT NO.
Phillip Malone P-10
James R. Thomas #26
 CEMENTER OR TREATER

NAME UNIT NO.
Jerry Hudson, B-1 & B-5
 OWNER'S REP.



United Cementing and Acid Co., Inc.

316-321-4680 • 800-794-0187
FAX 316-321-4720

2510 W. 6th Street • El Dorado, KS 67042

ACID / CEMENTING LOG ORIGINAL

Date 3-25-04 District _____ Ticket No. 5426
Company NESS OIL Rig SCAMMONS
Lease WICHITA Well No. 299
County BUTLER State KS
Location OLD HAVEL Well + 40th - 34 W Field _____
N/W INTO

CASING DATA: PTA Squeeze Acid Mini Frac
 Surface Intermediate Production Liner
Size 4 1/2 Type _____ Weight 10.5 Collar _____

Casing Depths: Top _____ Bottom 996

Drill Pipe: Size _____ Weight _____ Collars _____
Open Hole: Size 7 1/8 TD 1009 ft. P.B. to 985 ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 10159 Lin. ft./Bbl. 62.89
Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Tubing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
Perforations: From _____ ft. to _____ ft. Amt. _____
Packer Setting: _____ B-Plug Depth _____

CEMENT DATA:

Spacer Type: _____
Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG _____
LEAD: Pump Time _____ hrs. Type LETE-WATE
Excess _____
Amt. 125 Skys Yield 1.84 ft³/sk Density 12.4 PPG
TAIL: Pump Time _____ hrs. Type CLASS A
26CC Excess _____
Amt. 130 Skys Yield 1.17 ft³/sk Density 15.2 PPG
WATER: Lead 7.9 gals/sk Tail 5.2 gals/sk Total 39.5 Bbls

Acid Type _____
Pump Truck Used P10
Bulk Equipment BS-B-1
Float Equip: Manufacturer INDUSTRIAL RUBBER
Shoe: Type REF Depth 996
Float: Type AFU Depth 983
Centralizers: Quantity 3 Plugs Top 1 Btm. _____
Stage Collars _____
Special Equip. 1 - BASKET
Disp. Fluid Type FRESH H₂O Amt. 15.75 Bbls Weight 8.3 PPG
Flush Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE CASEY COATS

CEMENTER/TREATER Jim Thomas

| TIME AM / PM | PRESSURES PSI | | FLUID PUMPED DATA | | | REMARKS |
|-----------------|----------------------|---------|-------------------|---------------------------|-------------------|--------------------------------------|
| | DRILL PIPE CASING | ANNULUS | TOTAL FLUID | Pumped Per Time Period | RATE Bbls Min. | |
| | | | | | | CIR DOWN 1 IT. |
| | | | | | | CIR HOLE CLEAN |
| | 100 | | | | 2.5 | SET CLAMP - |
| | 0 | | | 15.75 | 2.5 | START LEAD SLUTTER |
| | 0 | | 41.0 | 25.25 | 2.5 | LEAD @ SHOE - 48 SK MIXED |
| | 0 | | 56.75 | 15.75 | 2.5 | LEAD IN START TAIL - GOOD RETURNS |
| | 0 | | 68.0 | 11.25 | | TAIL @ SHOE - 75 TAIL MIXED |
| | | | | | | TAIL IN SHUT DOWN - NO RETURNS |
| | | | | | | END OF MIXING |
| | 0 | | | | 3.0 | WASH OUT PUMP & LINES - RELEASE PLUG |
| | 200 | | | 7.5 | 3.0 | START DISP - NO RETURNS |
| | 400 | | 14.0 | 6.5 | 2.0 | PSE UP NO RETURNS |
| | 800 | | 15.75 | 1.75 | | FINAL DISP PSI - NO RETURNS |
| | 0 | | | | | BUMP PLUG |
| | | | | | | RELEASE PSI - FLOAT HELD - |
| | | | | | | CELLER REMAINED FULL OF FLUID |

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FINAL DISP. PRESS. _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs.
ISIP _____ PSI 5 MIN _____ PSI 10 MIN _____ PSI 15 MIN _____ PSI

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