

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33019
Name: ROSEWOOD RESOURCES, INC.
Address: 2711 N. HASKELL AVE, SUITE 2800, LB 22
City/State/Zip: DALLAS, TX 75201
Purchaser: _____
Operator Contact Person: Steven vonFeldt
Phone: (214) 756-6679
Contractor: Name: Excell Drilling Company
License: 8273
Wellsite Geologist: Steven vonFeldt

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 Gas _____ ENHR _____ SIGW _____
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc.) _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD _____
_____ Plug Back _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____

12/31/2003 01/01/2004 01/30/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 023-20536 - 00-00
County: CHEYENNE
NE SE SE SE Sec. 04 Twp. 03 S. R. 42 East West
472 feet from (S) N (circle one) Line of Section
383 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: RAYMOND Well #: 3-4
Field Name: CHERRY CREEK

Producing Formation: Niobrara
Elevation: Ground: 3718' Kelly Bushing: 3724'
Total Depth: 1777' Plug Back Total Depth: 1773'
Amount of Surface Pipe Set and Cemented at 320' csg @ 326 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALL UP 6-8-04
(Data must be collected from the Reserve Pit)
Chloride content 5000 ppm Fluid volume 220 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

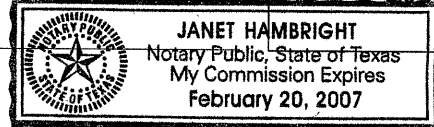
RECEIVED
KANSAS CORPORATION COMMISSION
APR 16 2004
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steven vonFeldt
Title: Senior Geologist Date: 3/16/04
Subscribed and sworn to before me this 16th day of march,
2004
Notary Public: Janet Hambright
Date Commission Expires: 2-20-2007

KCC Office Use ONLY
ND Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution



✓

X

Operator Name: ROSEWOOD RESOURCES, INC. Lease Name: RAYMOND Well #: 3-4
 Sec. 04 Twp. 03 S. R. 42 East West County: CHEYENNE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Triple Combo, CBL/GR/CCL	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample Datum</td> </tr> <tr> <td>NIOBRARA</td> <td>1,578'</td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	NIOBRARA	1,578'	
Log Name	Formation (Top), Depth and Datum	Sample Datum					
NIOBRARA	1,578'						

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-7/8"	7"	17#	326'	Neat	145	3% cc, flowseal
Production		4-1/2"	10.5#	1763'	50/50 Poz	75	10% salt, gilsoni

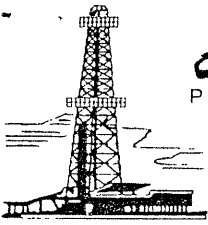
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1,578' TO 1,613'	Frac w/48,551 gals MavFoam 70 & 100,000# 16/30 Brady sd & 285,000 scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
2/19/2004		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NONE	36	NONE				

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)



CEMENTER'S WELL SERVICE, INC.
 P. O. BOX 336220 • GREELEY, CO 80633 • (970) 353-7299 • FAX (970) 353-7712

OUR INVOICE

184403

ORIGINAL

Rosewood

Date	01-01-04	Well Owner	Resources Inc.	Well No.	3-4	Lease	Raymond
County	Cheyenne	State	Kansas	Field			
Charge to	Rosewood Resources Inc.			Charge Code			
Address	P.O. Box 227			For Office Use Only			
City, State	Yuma, Colorado 80759						
Pump Truck No.	1704	Code		Bulk Truck No.	1213	Code	
Type of Job		Depth		Ft.	1772'	To	
Surface		Bottom of Surface		Ft.		To	
Plug		Plug Landed @	1772'	Ft.		Time On	05:30
Production	4 1/2" casing 10,500	Pipe Landed @	1773'	Ft.		Time Off	plug down @ 06:45

Reference No.	Description	Qty.	Meas.	Unit Price	Amount
	Pump Truck Charge				
	Cement Neat				
	Poz. Mix ✓ 50/50	75	sls		4500.00
	Calcium Chloride 10% salt				
	Gel 2% Gelsolite 1/4 # Per Sack				
	Handling Charge				
	Hauling Charge				
	Additional Cement				
	4 1/2" Centralizers	6			
	" Scaunchers	7			
	" RFV. shoe	1			
	" Latch Down plug & Bolthe	1			
	Mixing Rate 4BPM - Displacement Rate 6BPM.				
	Slurry Vol. 1.26 CU FT/sk - Slurry WT 14.2 PPG.				

Remarks: ✓	feet hsh w/10 BBLs Mud Wash	Tax Reference Code	Sub Total	4500.00
	Displacement w/28 BBLs KCL	State 4.9%	Tax	130.50
	Landed plug w/3000 lbs SF	Disc.	Total	4630.50

Truck No.	Code	State Mileage	Nebraska	Colorado	Wyoming	Other Kansas	Total Mileage
1704	Pump Truck		16	20		40	
1213	Bulk Truck		16	20		40	

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered By Leon, Randy

Received By Tam W. [Signature]
 Customer or His Agent