

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 055-21803-00-01

County FINNEY

SW - SW - SE Sec. 8 Twp. 23S Rge. 30 X W

500 Feet from SW (circle one) Line of Section

2050 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name ISAAC-ADAMS Well # ISAAC-ADAMS-8-1

Field Name BULGER (MORROW)

Producing Formation MORROW

Elevation: Ground 2823' KB 2829'

Total Depth 4880' PBDT 4850'

Amount of Surface Pipe Set and Cemented at 502' Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2024' Feet

If Alternate II completion, cement circulated from 2024'

feet depth to SURFACE w/ 425 sx cmt.

Drilling Fluid Management Plan Waived on 6-8-04
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 32198

Name: PETROSANTANDER (USA) INC

Address 6363 WOODWAY suite 350

City HOUSTON

State/Zip TEXAS 77057

Purchaser: NA

Operator Contact Person: JASON SIZEMORE

Phone (713) 784-8700

Contractor: Name:

License:

Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry X Workover

 Oil SWD SIOW Temp. Abd.
 Gas X ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: PETROSANTANDER (USA)

Well Name: ISAAC-ADAMS 8-1

Comp. Date 06-29-03 Old Total Depth 4880'

 Deepening Re-perf. X Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
X Other (SWD or Inj?) Docket No. E-28315

03/26/2004 03/29/2004 03/31/2004
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Vice-President, Operations Date

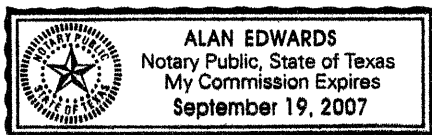
Subscribed and sworn to before me this 27th day of April, 2004.

Notary Public Alan Edwards

Date Commission Expires 19th Sept. 2007

K.C.C. OFFICE USE ONLY
F NO Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

KCC YES SWD/Rep NGPA
KGS Plug Other (Specify)



Form ACO-1 (7-91)

RECEIVED
APR 29 2004
KCC WICHITA

X

Operator Name PETROSANTANDER (USA) INC Lease Name ISAAC-ADAMS Well # ISAAC-ADAMS 8-1

Sec. 8 Twp. 23S Rge. 30 East County FINNEY West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)
 List ALL E Logs run

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
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CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	none (exists)	8-5/8" (exists)	24#	502'	LITE/Common	175/100	3% cc/3% cc
PRODUCTION	none (exists)	5-1/2" (exists)	15.5#	4878'	ASC	375	1/4# gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD YES				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	4759' - 4790'	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2-7/8"	4715'	4713'	

Date of First, Resumed Production, SWD or Inj INJECTION STARTED 04-23-04	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) INJECTION
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) INJECTION

Production Interval 4759' - 4790'

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