

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
JAN 27 2003
KCC Wichita

ORIGINAL

Operator: License # 33092
Name: Price Resources
Address: 1102 Blue Stem Rd.
City/State/Zip: Enid, Ok. 73703-9707
Purchaser: _____

Operator Contact Person: Alvib A. Price
Phone: 580 333-3229

Contractor: Name: Murfin Drilling Co.
License: _____

Wellsite Geologist: None/ OWWO Ladd-Malm

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: _____

Operator: Price Resources

Well Name: was Ladd-Malm #1/ changed to: Darlene # 1

Original Comp. Date: 10/2/82 Original Total Depth: 3624

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

8/24/02 8/26/02 9/25/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15147203880001

County: Phillips

SE-SW-NE Sec. 1 Twp. 2 S. R. 19 East West

2970 feet from (circle one) Line of Section

1650 feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Darlene Well #: 1

Field Name: Van Dyke

Producing Formation: LKC

Elevation: Ground: 2217 Kelly Bushing: 2222

Total Depth: 3624 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 8 5/8 256 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1829.03 Feet

If Alternate II completion, cement circulated from 1829

feet depth to 0 w/ 358 sx cmt.

Drilling Fluid Management Plan All in Ell 2.7.03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

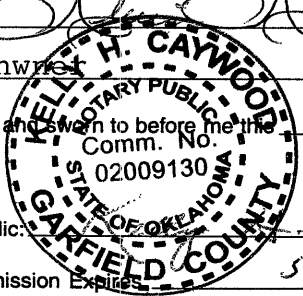
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Owner Date: 1/23/03
Subscribed and sworn to before me this 24 day of January,
19 2003.
Notary Public: [Signature]
Date Commission Expires: 5-28-06



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____

YES Wireline Log Received

NO Geologist Report Received

____ UIC Distribution

X

Operator Name: Price Resources Lease Name: Darlene Well #: 1
 Sec. 1 Twp. 2S S. R. 19 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anh	1786	
Tor	3334	
Heeb	3352	
Lkc	3376	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/4	8 5/8		256	com	190	
Production	7 5/8	4 1/2	11.6	3621	ASC 2%	160	
Port collar							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
	Port Collar @ 1829	com	210	flo seal 88#:sand2sks
		PO/mix	140	
		gel	18	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
see attached	perf record	Limited entry perfs used	
	perf 1spf as shown then acidized then re-entered and perf additional holes for production purposes	4000 gal 15% NE acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2"	3610	na	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	12 x	0	24 x		33.9

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

Federal Tax I.D. #

P.O. BOX 31
RUSSELL, KANSAS 67065

SERVICE POINT:

ORIGINAL

CANREY

DATE 1/25/03	WELL # 1	WELL NAME 14. 11/25/03	LOCATION 14. 11/25/03	CALLER 1901	DATE 2.15.03	JOB START 2.00.03	JOB FINISH 2.13.03
OLD OR NEW (circle one)							

CONTRACTOR MUSTON DRILLING	OWNER SOCIETY
TYPE OF JOB Production	CEMENT AMOUNT ORDERED 125.542 BSC 2.869.0
HOLE SIZE 7 7/8	DEPTH 36.92'
CASING SIZE 4 1/2	DEPTH
TUBING PIPE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX 8000 PSI	MINIMUM 2000 PSI
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG	
PERFS	
DISPLACEMENT	

EQUIPMENT

PUMP TRUCK	CEMENTER	16.00
# 300	HELPER	10.00
BULK TRUCK		
# 315	DRIVER	10.00
BULK TRUCK		
#	DRIVER	

COMMON		
POZMAX		
CEL	3.00	10.00 30.00
CHLORIDE		
HANDLING	1.88 50	206.99
MILEAGE	10.00	52.32
TOTAL		225.81

REMARKS:

DRY 1530 AM 1/25/03
DRY 1605 AM 29.61' & 11/25/03
56% OBL DOWN 11/25/03
Hole Landed
Flat Field

SERVICE

DEPTH OF JOB	36.92'
PUMP TRUCK CHARGE	11.00
EXTRA FOOTAGE	
MILEAGE	5.2 21.7
PLUG	2 Rubber 4.8
TOTAL	139.1

CHARGE TO PRICEL Resources
STREET 1102 BLUE STAR RD
CITY ENON STATE OK ZIP 73702
9707

FIELD EQUIPMENT

1 PORTABLE SAE	2.00
6 CRATE/BOXES	27.00
1 BAG	1.00
1 PORT COLLAR	16.00
TOTAL	216.00

To Allied Cementing Co. Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner of contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent of contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX	2.22
TOTAL CHARGE	58.35
DISCOUNT	58.35
PAID IN 30 DAYS	0.00

SIGNATURE John H. Hill

PRINTED NAME

RECEIVED
JAN 27 2003
MCC MICHITA

