

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 31514

Name: Thoroughbred Associates, LLC

Address 10 Colonial Court

City/State/Zip Wichita, Kansas 67207

Purchaser: \_\_\_\_\_

Operator Contact Person: Robert C. Patton

Phone (316) 685-1512

Contractor: Name: Shields Drilling Co., Inc.

License: 5184

Wellsite Geologist: Robert Petersen

Designate Type of Completion

XX New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
XX Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTB  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

12-06-97 12-13-97 12-13-97  
Spud Date Date Reached TD Completion Date

API NO. 15- 147-205820000

County Phillips

C SE SE NE Sec. 2 Twp. 02S Rge. 19W XX W

2970' FSL Feet from S (circle one) Line of Section

330' FEL Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Siamese Well # 1

Field Name \_\_\_\_\_

Producing Formation N/A

Elevation: Ground 2216' KB 2221'

Total Depth 3612' LTD \_\_\_\_\_ PBTB \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 212' KB \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used? no

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A JJK 7-10-98  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name JAN 29 1999

Lease Name 1-29-99 License No. \_\_\_\_\_

FROM CONFIDENTIAL  
Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert C. Patton

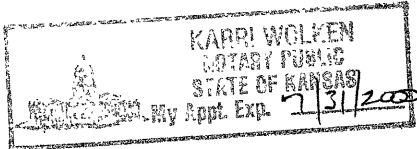
Title Managing Partner Date 1-02-98

Subscribed and sworn to before me this 2nd day of January, 19 98.

Notary Public Karri Wolken

Date Commission Expires July 31, 2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
STATE C  KCC  SWD/Rep  NGPA  
 KGS  (Plug)  Other  
(Specify)  
JAN 7 1998



1-7-98

SIDE TWO

Operator Name Thoroughbred Associates, LLC Lease Name Siamese Well # #1

Sec. 2 Twp. 02S Rge. 19W  East  West  
 County Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3347' -1126	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3391' -1170	
List All E.Logs Run: Radiation Guard Log Sonic Log Frac-Finder		LTD	3612' -1391	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	212'	60-40 pozmix	150	2% gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC. 9180

Federal Tax I.D.# XXXXXXXXXX

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

## ORIGINAL

DATE <u>12-13-97</u>	SEC. <u>2</u>	TWP. <u>2</u>	RANGE <u>19</u>	CALLED OUT <u>3:00 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Siamese</u> WELL # <u>1</u>		LOCATION <u>Phillipsburg Hwy 36 + Speed</u>			COUNTY <u>Phillips</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)			RD. <u>9 1/2 N 1/2 W</u>				

CONTRACTOR <u>SHIELD'S DRUG RIG #2</u>	OWNER <u>CONFIDENTIAL</u>
TYPE OF JOB <u>ROTARY Plug</u>	
HOLE SIZE <u>7 7/8</u> T.D. <u>3482</u>	CEMENT
CASING SIZE <u>8 7/8 SURFACE</u> DEPTH <u>212</u>	AMOUNT ORDERED <u>200 SK 60/40 670 GEL</u>
TUBING SIZE _____ DEPTH _____	<u>1/4# F10-SEAL</u>
DRILL PIPE <u>4 1/2 E-H</u> DEPTH <u>1800</u>	<u>4 PER SK</u>
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	COMMON <u>120 @ 6.35 762.00</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>80 @ 3.25 260.00</u>
CEMENT LEFT IN CSG. _____	GEL <u>10 @ 9.50 95.00</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	<u>F10 Seal 50# @ 115 57.50</u>

### EQUIPMENT

PUMP TRUCK # <u>177</u>	CEMENTER <u>Jim</u>	RELEASED <u>JAN 29 1999</u>	
BULK TRUCK # <u>213</u>	HELPER <u>Will</u>		HANDLING @ <u>105 210.00</u>
BULK TRUCK # _____	DRIVER <u>Jan</u>	FROM CONFIDENTIAL	MILEAGE <u>72m @ 04 576.00</u>
BULK TRUCK # _____	DRIVER _____		TOTAL <u>1960.50</u>

### REMARKS:

<u>25 SK @ 1800'</u>	DEPTH OF JOB _____
<u>100 SK @ 1225</u>	PUMP TRUCK CHARGE <u>470.00</u>
<u>40 SK @ 265</u>	EXTRA FOOTAGE @ _____
<u>10 SK @ 40' + Plug</u>	MILEAGE <u>72m @ 285 205.20</u>
<u>15 SK @ RAT HOLE</u>	PLUG <u>8 7/8 DRY Hole @ 23.00</u>
<u>10 SK @ Mouse Hole</u>	_____ @ _____

**THANKS**

TOTAL 698.20

CHARGE TO: THOROUGHbred Associates  
STREET 10 Colonial Court  
CITY Wichita STATE Kan ZIP 67207

### FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

STATE OF \_\_\_\_\_ TAXATION

JAN 7 1998 TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dana Gramly Dana Gramly  
PRINTED NAME

ORIGINAL

OPERATOR: Thoroughbred Associates, LLC  
LEASE NAME: Siamese #1  
LOCATION: C SE SE NE, Sec. 2-T02S-R19W  
Phillips County, Kansas  
API#: 15-147-205820000

CONFIDENTIAL

RELEASED

JAN 29 1999

DST #1 ("I", "J", & "K") 3530-3612. 30-60-30-75. Weak blow died. Rec. 15' mud, no show. FP 55-55/55-55#. SIP 1132/1132#. HP 1875/1832#.

FROM CONFIDENTIAL

SAMPLE TOPS

Heebner  
Lansing  
RTD  
LTD

3346'-1125  
3391'-1170  
3612'-1391  
3612'-1391

RCC

JAN 2

CONFIDENTIAL



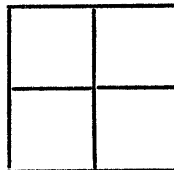
# Shields

Russell, Kansas

## WELL LOG

Operator: Thoroughbred Associates  
 Well: Siamese #1  
 Commenced: December 6, 1997  
 Completed: December 14, 1997  
 Contractor: Shields Drilling Co.

Well Description: SE SE NE  
 Sec. 2-2S-19W  
 Phillips Co., Kansas



Elevation: 2,221' KB

Treatment:

Production: D & A

Tops:

### CASING RECORD

Size	Run	Pulled
8 5/8"	212'	Cmtd. w/150 sax

..... Figures Indicate Bottom of Formations .....

Sand & shale	1,782'	
Anhydrite	1,802'	
Shale	3,222'	
Shale & lime	3,325'	
Lime	3,610'	RTD

RECEIVED  
 KANSAS CORP. COMPANY  
 12-23-97  
 1997 DEC 23 12:12