

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8628 EXPIRATION DATE 6/30/84
OPERATOR Credo Petroleum Corporation API NO. 15-147-20,431 - 00-00
ADDRESS 1905 Sherman, Suite 700 COUNTY Phillips
Denver, Colorado 80203 FIELD Wildcat
** CONTACT PERSON Dick Sandlin PROD. FORMATION
PHONE 303-830-8500

PURCHASER LEASE Elm
ADDRESS WELL NO. 1
WELL LOCATION 200' N of C SW/4 SW/4
DRILLING Red Tiger Drilling Company 660 Ft. from South Line and
CONTRACTOR 660 Ft. from West Line of (K/B)
ADDRESS 1720 KSB Building the SW (Qtr.) SEC 11 TWP 2S RGE 19W (W).
Wichita, Kansas 67202

PLUGGING Allied Cementing Co., Inc.
CONTRACTOR
ADDRESS Box 31, 332 West Wichita
Russell, Kansas 67665

WELL PLAT (Office Use Only)
KCCV [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3,627' PBD
SPUD DATE 11/29/83 DATE COMPLETED 12/5/83
ELEV: GR 2,230 DF KB 2,235;
DRILLED WITH (C/A/B/L/E) (ROTARY) (A/T/R) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 209.55' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT
James T. Huffman, C.E.O. of CREDO Petroleum Corporation, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION

CREDO Petroleum Corporation
James T. Huffman, C.E.O.
January

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January 19 84.

CONSERVATION DIVISION Wichita, Kansas

Phyllis Wischer (NOTARY PUBLIC)
1905 Sherman Street, Suite 700
Denver, CO 80203

MY COMMISSION EXPIRES: 4/25/87

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
OPERATOR

Credo Petroleum Corporation LEASE Ehm

ACO-1 WELL HISTORY (EY)
SEC. 11 TWP. 2S RGE. 19W(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Shale & Sand	0	220		
Shale	220	293		
Lime	293	876		
Shale & Lime Streaks	876	1239		
Sand & Shale Streaks	1239	1319		
Shale & Lime Streaks	1319	1376		
Sand	1376	1509		
Shale	1509	1807		
Anhydrite	1807	1811		
Shale	1811	2140		
Shale & Lime	2140	2258		
Sand	2258	2301		
Shale & Lime	2301	2414		
Lime & Shale Streaks	2414	2629		
Shale & Lime	2629	3021		
Lime	3021	3627		
RTD		3627		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (U/s/d)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	217'	Common	150	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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