

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Price

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7047 EXPIRATION DATE _____

OPERATOR Price Resources API NO. 15-147-20,388-0000

ADDRESS Box 5557 COUNTY Phillips

Enid, OK FIELD Huffstetter

** CONTACT PERSON Alvin A. Price PROD. FORMATION _____

PHONE 405-237-5707

PURCHASER _____ LEASE LADD-MALM

ADDRESS _____ WELL NO. 1

DRILLING Abercrombie Drilling, Inc. Ft. from _____ Line and

CONTRACTOR _____ Ft. from _____ Line of

ADDRESS 801 Union Center the NE (Qtr.) SEC 1 TWP 2S RGE 19W

Wichita, KS 67202

PLUGGING Abercrombie Drilling, Inc. WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS 801 Union Center KCC _____

Wichita, KS 67202 KGS _____

TOTAL DEPTH 3622' PBTD _____ SWD/REP _____

SPUD DATE 9/28/82 DATE COMPLETED 10/03/82 PLG. _____

ELEV: GR 2217 DF 2219 KB 2222

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 248.90' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Alvin A. Price, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Alvin A. Price
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of November,

19 82.

MY COMMISSION EXPIRES: October 1, 1985

Shirley O. Jones
(NOTARY PUBLIC)
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

NOV 08 1982

CONSERVATION DIVISION
Wichita Kansas

11-8-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Price Resources

LEASE LADD-MALM

SEC. 1 TWP. 2S RGE. 19W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil, Sand & Shale	0	256		
Shale & Sand	256	1786		
Anhydrite	1786	1806		
Shale	1806	3100		
Shale & Lime	3100	3397		
Lime	3397	3622		
Rotary Total Depth	3622			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	255'	Common	190	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
		Perforations