

15-147-00954-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plugging  
of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division,  
State Corporation Commission,  
800 Bittling Building,  
Wichita, Kansas.

NORTH

		*	
	12		

Locate well correctly on above  
640 A. Plat

Phillips County. Sec. 12 Twp. 2 Rge. (E) 19 (W).....  
 Lease Name. A. H. Morgan "B" #1  
 Lease Owner. Magnolia Petroleum Company  
 Office Address. RFD 1, Ellinwood, Kansas  
 Character of Well (Oil, Gas or Dry) Dry Total Depth of Well. 3405' Feet  
 Date, well, completed. March 9, 1944  
 Application for plugging and log of well filed. May 24, 1944  
 Application for plugging approved. By Phone May 24, 1934  
 Plugging Commenced. May 27, 1934  
 Plugging Completed. May 31, 1934  
 Reason for abandonment of well or producing formation. Dry hole

If a producing well is abandoned, date of last production. 193  
 Was permission obtained from the Conservation Commission or its agents before plugging was commenced? Yes

Name of Conservation Officer who supervised plugging of this well. Mr. Ruel Durkee, McPherson, Kansas  
 Producing formation. None Depth to top. Bottom. 3504 T.D.  
 Show depth and thickness of all water, oil and gas formations.

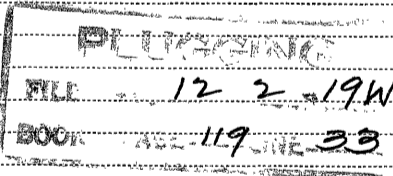
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing, K.C.	No Oil	3300	3405	10-3/4"	255'	None
				5 1/2"	3371'	2300'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Dumped mud w/dump bailer from 3295 to 255'  
 Cemented 15 Sax w/dump bailer from 255' to 135'  
 Dumped mud w/dump bailer from 135' to 10'  
 Cemented 20 Sax w/dump bailer from 10' to bottom of cellar & up in cellar with field rock in cellar.  
 Soil to surface.



(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes  
 Was exception made?..... If so describe.....  
 Correspondence regarding this well should be addressed to. RFD 1, - Magnolia Petroleum Company  
 Address. Ellinwood, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.

Russel Clymer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Russel Clymer*  
 RFD 1, Ellinwood, Kansas  
 (Address)

SUBSCRIBED AND SWORN TO before me this 7th day of June 1944

My commission expires 10-13-45

MAGNOLIA PETROLEUM COMPANY  
 A. H. MORGAN "B" #1  
 CSW NE Section 12-2-19W

15-147-00954-00-00

Drilling Commenced Dec. 7, 1943  
 Drilling Completed May 31, 1944

Casing Record:  
 10-3/4" Set at 255' - Cem. w/250 Sax  
 5 1/2" Set at 3371

Surface clay & sand	0	95
sand, shells, shale	95	256
10-3/4" Csg. set	255	
Shale & shells	256	1200
sand	1200	1350
shale & shells	1350	1705
Anhydrite	1705	1745
shale & shells	1745	2260
lime	2260	2305
shale & shells	2305	2370
lime	2370	2645
shale & shells	2645	2935
lime	2935	3300
Top Lansing	3300	
Lansing	3300	3371
5 1/2" Csg. set	3371	

Standardized

Drilled plug & c/o to bottom 3373'  
 No oil or water  
 Drilled lime 3373 to 3374  
 Bailed 1/4 BWPB - No oil  
 Drilled lime 3374 to 3376  
 Bailed 2 BWPB - No oil  
 Drilled lime 3376 to 3378  
 Bailed 4 BWPB - no oil  
 Drilled lime 3378 to 3381  
 No increase in oil or water  
 cemented off bottom hole water thru 2" tubing  
 w/100 Sax - 96 sax in formation  
 Washed out 4 Sax. - 2000# pressure- Filled up  
 to 3351 with hard cement.  
 Filled up from 3351 to 3311 with broken cement.  
 Drilled cement to 3376'.  
 Bailed 1/4 BOPB - 1/2 BWPB for 3 hrs.  
 Drilled cement to 3381'.  
 No increase in oil or water.  
 Drilled lime 3381 to 3401  
 No increase in oil or water.  
 Drilled red shale 3401 to 3411 - Bad cave  
 Drilled lime 3411 to 3412 - Bad cave.  
 Cemented off cave w/13 Sax cement with dump bailer.  
 Filled up to 3382'.  
 Drilled cement to 3412'  
 Bailed 1/4 BOPB - 1/2 BWPB  
 Drilled lime 3412 to 3421  
 Drilled shale 3421 to 3424  
 Drilled lime 3424 to 3430  
 Drilled shale 3430 to 3432  
 Drilled lime 3432 to 3433  
 At 3433' bailed 1/4 BOPB - 1/2 BWPB  
 Drilled lime 3433 to 3438  
 Drilled blue shale 3438 to 3454  
 Drilled lime 3454 to 3460  
 Hole caving bad.  
 Cleaned out cave. Cem. w/19 Sax.  
 Cleaned out to bottom at 3460  
 Cement job was no good.  
 Plugged back with crushed rock 3460 to 3456  
 Plugged back with oakum from 3456 to 3455.  
 Cem. w/25 Sax with dump bailer to 3434.  
 Drilled out plug and cleaned out to bottom 3460.  
 Bailed 1/4 BOPB & 1/2 BWPB  
 Drilled shale 3460 to 3470  
 Drilled lime 3470 to 3481  
 No increase in oil or water.  
 Drilled shale & red bed 3481 to 3492.  
 Drilled lime 3492 to 3503.  
 Drilled shale 3503 to 3504.  
 Hole caving.

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6-9-44

Forwarded.

No increase in oil or water.  
Plugged back with sand 3504 to 3400.  
Plugged back with oakum 3400 to 3398  
Dumped 4 Sax. cement at 3398  
Cement did not set.  
Bailed cement to 3398.  
Dumped 5 Sax with dump bailer.  
Filled up 3398 to 3363  
Drilled cement 3363 to 3370  
Perforated Lane-Wells with 12 shots from 3360 to 3364.  
No fluid  
Perforated Lane-Wells with 12 shots from 3356 to 3360.  
Bailed 15 BWPH - Show oil from 3356 to 3358.  
Cem. off perforations 10 sax w/dump bailer.  
Drilled cement to 3336.  
Hole dry.  
Perforated Lane-Wells with 24 shots from 3316 to 3322.  
No fluid.  
Perforated Lane-Wells with 12 shots from 3324 to 3338.  
Filled up 800' clear salt water in 1 hr. 20 min.  
No show of oil.  
Dumped 5 Sax Cem. w/dump bailer 3336-3295.

TD - SLM 3504

Plugged and abandoned.

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