STATE OF KANSAS STATE CORPORATION COMMISSION

15-147-20242-00-00

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.

WELL PLUGGING RECORD

State Corporation Commission 212 North Market, Insurance Bldg. Wichita, Kansas	Phillips	5	County	Sec. 11	rwp. 2S Rge. 1	9W (E)(W)
NORTH	Location as "NE	/ CNW%SW%~ o Tohn O Fa	or footage from rmer . Inc	n lines C O	Y INV	
	Lease Name	Reece				Well No. #1
	Office Address	Box 352	Russell,	Kansas	67665	
 	Character of We	ell (completed	as Oil, Gas or	Dry Hole)	Dry Hole	
4	Date well comp	leted 8-21-7	<u>8</u>			19
7	Application for p	olugging filed	<u>yes</u>			19
	Application for p	olugging approv	/ea			19
	Plugging comple	eted_2:00_r	.m. 8-21	1-78		19
	Reason for aban	donment of wel	l or producing	formation		
			·			
!						
Locate well correctly on above	_		the Conserva	tion Division	or its agents before	re plugging was com-
Castian Dist	Phillips County, Sec. 11 Twp. 25 Rgs. 159 (W) Losston as "Mc/CNWKSWa" or footage from lines. C. SW NW Lesse Name Reacco					
Name of Conservation Agent who sup-	D	epth to top	Bottom		. Total Depth of	WellFeet
Show depth and thickness of all water	r, oil and gas formation	s.				
OIL, GAS OR WATER RECORD	·				c	ASING RECORD
FORMATION		FROM	то	SIZE	PUT IN	PULLED OUT
			-			
		<u> </u>				
			 			
			· .			
		`				
Describe in detail the manner is	n which the well was r	lugged, indicat	ing where the	mud fluid was	placed and the m	ethod or methods used
in introducing it into the hole. If cer	ment or other plugs we	ere used, state t	he character of	f same and de	oth placed, from	feet to
feet for each plug s	set.					
Plug #1 1050'	w/70 sx. ceme	ent				
			,			
	w/10 sx. ceme	ent			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	4
				und the Table . A		-1
				SIME	<u> </u>	
					MIG 2419	73 ————————————————————————————————————
				7		
					ilchita, Nansa	.)
						2124-18
					` '	3 - 1 / 0
1						

	(If additional	description is nec	essary, use BACK	of this sheet)		
Address Box 352 Russell,	Kansas 0/005					A
	,					
STATE OF Kansas	, cot	INTY OF	Russell		, ss.	
John O. Farmer						
			1 9 - W	ents, and mati	ters herein contair	ned and the log of the
above-described well as filed and th	at the same are true ar		help roe God.	MD-	JAMASA	' <i>N</i>
Action of the second		(Signature)	HOTO	* U. C	twood	<i>F</i>
ART CONTRACTOR		_I	30×352	Russell		7665
		. •	V	+		 78
Substructura Au Slodin vo be	tors me this	day of	Augus		, 19_	<u>/ </u>
	2 g	-		Lee	ler. Car	lson
My commission expires FCDFUAT	15, 1979	I	Helen Car	1son		Notary Public.
	•	ROBERTS-HUTCH	HINSON, KS.			
CONT.			•			

	1		. Г		IMPORTANT	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
•			\cap		o. Survey 1				
	KANSAS DRI	LLERS LOG		samples	on this we	11.	70	4	
		LLEKS LOG						l e 11 _	2 10 K
	API No. 15 -	147		20 242~0	0-00	•		3,	2 R. 19 W
	Operator	County		20,242~0 Number				Loc. C SW	NW
	1							County Ph	illios
	Address	Farmer, Inc.							640 Acres
	Box 352	Russell, K	ansas	67665					N
	Well No. #1	Lease Name		0,000		· ,		1 160	160
	Footage Location	Reece							
		inou (IND (B) a							
	Principal Contractor	ron (N) (S) line		660	feet from (K) (W)	line			
	John O. Fa	rmer, Inc.	1	Geologist Sam Fam	mer	3.		160	160
$\overline{}$	spua Date			Total Depth	P.B.T.E		-		
\cup	8-14-78 Date Completed			3635'	1	•		Locat Elev.: Gr. 22	e well correctly
	8-21-78			Oil Purchaser					
ı								DF 2268!	кв <u>2270</u> г
					NG RECORD		7		
IJ.	Report of all str	rings set — surface,	intermedia	Ite. production	-4-				
	Purpose of string	Size hole drilled		set Weight lbs/					
ſ			(in O.D.) Weight lbs/	ft. Setting depth	Type cei	ment	Sacks	Type and percent additives
-	Surface	12½"	8-5/8	3'' 26	226'	-	<u> </u>		additives
				20	220.	Common	1	170	
H							,		
7		1	ų					 	
7 -							*		
<u> </u> _									
		LINER RECOR	<u> </u>			-			,
T	op, ft.	Bottom, ft.			1		PERFORA	TION RECORE	
L		pottom, ff.	Sacks	cement	Shots p	er ft.	Sizi	OF WEN	
						SW	ATE COLD	CAMEE COM	ISSI P Apth Interval
) 513	7.0	TUBING RECOR	D			,	·ΑΙ	IG 2 4 1978	
7'''		Setting depth	Packer	set at			AL	16 2 2 1310	8-24-0
					.		CONSE	WATION DIVIS	a.
-		AC	ID, FRACT	TURE, SHOT,	CEMENT SQUE	EZE RECOR	D 111	chita, Kansas	***
lacksquare		Amount	and kind of	material used			· •	T	
1			,					Depth	interval treated
								1.	
_		,							
 							,		
L				INITIAL PRO	DUCTION				
Date	of first production		Producin					4	
<u> </u>			coneing	y mernod (flowin	g, pumping, gas li	ft, etc.)			
RA1 PER	TE OF PRODUCTION	Oll		Gas		Water			-
	osition of gas (vented,	used on lease or sales	bbli	s.	MCF	Water		Gas-oil	atio
		wase or sold)			271 705	Producing i	ntervol (s)	bbls.	СГРВ
					•	1		*	(Carried or Artistan)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Carporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody 66044.

perator	DESIGNATE TYPE OF COMP.: GIE, GAS, DRY HOLE, SWDW, ETC.:			
John O. Farmer, Inc. 'ell No. Lease Name #1 Reece	Dry Hole SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
11 T 2S R 19W W				
WELL LOG Show all important zones of porosity and contents thereof; cored in cluding depth interval tested, cushion used, time tool open, flowing a				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Shale & Sand Red Bed Anhydrite Shale & Shells Shale & Lime Lime & Shale	-0- 1650 1821 1834 2430 3360 3445	1650 1821 1834 2430 3360 3445 3635	Anhydrite Heebner Toronto Lansing B/KC	1821' (+449 3384' (-113 3411' (-114 3430' (-116 3626' (-136 3635' (-136
DST. #1 3440'-to 3470' Tool Open: 30-30-10-30; weak blow Rec: 40' drilling mud IFP: 21-21 FFP: 32-32 BHP: 739-719				
DST. #2 3465' to 3495' Tool Open: 30-45-60-60; fair blow Rec: 180' muddy water IFP: 43-53 FFP: 75-75 BHP: 983-961	1	,		
DST. #3 3565' to 3581' Tool Open 5 min. Shut in 30 min. blow 2 min. Rec: 5' mud All pressures zero				
	.,			
USE ADDITIONAL SHEETS, I	F NECESSARY, T	OJCOMPLETE V	VELL RECORD.	
Date Received	(Ohnie	O. Jari	ner
			Signature	
		Pres	ident Title	
		Augu	st 23, 1978	