

Orig - State Corp. Comm.
 Copy - B. A. Conner - 357 FPB
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 Copy - Well File

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 200 Colorado Derby Bldg.
 Wichita, Kansas 67202

15-147-00832-00-01

Form CP-4
 RECEIVED 80
 STATE CORPORATION COMMISSION

NOV 10 1982
 11-10-82
 CONSERVATION DIVISION
 Wichita Kansas

WELL PLUGGING RECORD

Give All Information Completely
 Make Required Affidavit

COUNTY Phillips SEC. 13 TWP. 2S RGE. 19 E/W
 Location as in quarters or footage from lines:
C SE SW

Locate Well
 correctly on above
 Section Platt.

Lease Owner Phillips Petroleum Company
 Lease Name Huffstutter Coop Unit Well No. 2W02
 Office Address Box 287, Great Bend, Kansas 67530
 Character of Well (Completed as Oil, Gas or Dry Hole): oil -convert to water inj.
 Date Well Completed July 3, 1946
 Application for plugging filed October 6, 1982
 Plugging commenced November 6, 1982
 Plugging completed November 6, 1982
 Reason for abandonment of well or producing formation Cannot accept water

Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dennis Hamel
 Producing formation LKC Depth to top 3270' bottom 3386' T.D. 3386'
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface	Water	0'	175'	8 5/8"	175'	-0-
Production	oil & Wtr	0'	3357'	5 1/2"	3357'	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. MIRU Hallib to 5 1/2" csg - pmpd 25 sx 50-50 Pozmix w/6% gel, followed by 150 sx 50-50 Pozmix w/6% gel and 3 sx hulls. Max press 500 psi. SI -0- psi. Conn to 8 5/8" csg and pumped 200 sx 50-50 Pozmix w/6% gel and 3 sx hulls. Max press 300 psi. SI 275 psi. RDMO Hallib. State plugger on location. To cut off csg and weld plate. Well P&A 11-6-82

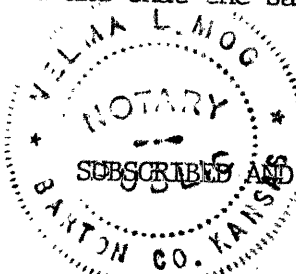
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Services
Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.

J. R. Miller (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) JR Miller Off. Supv.
Box 287, Great Bend, Kansas 67530
 (Address)



SUBSCRIBED AND SWORN TO before me this 9th day of November, 19 82

Velma L. Mog Notary Public.

My Commission expires: February 15, 1984

WICHITA FIELD - KANSAS GEOLOGICAL SOCIETY

1100 - 11th Street, W. Dept. 10, Wichita, Kansas

15-147-00832-00-01

Company - ALLAN & JOSE.
Fame Ellis

No. 2

SEC. 13
S&E SW

T. 2

R. 19W

Total Depth. 3386

Comm. 7-3-46

Shot or Trapped.

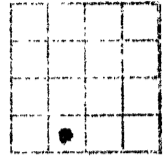
Contractor. Tor Allan

Issued. 8-31-46

Comp. 7-27-46

County. Phillips

KANSAS



Elevation. 2156

Production. Pump. 40 Bbls oil

Figures indicate Bottom of Formations. 1st 24 hrs.

CASINGS:	
8 5/8" 175' Com.	
5 1/2" 3357' Com.	
soil & fine sand	45
m d. sand	100
shale gray chalk	175
shale	440
wht chalk	480
shale	880
shale, dk sandy	950
shale & concretions	980
fine angular sand	1020
shale & concretions	1140
fine angular sand	1190
shale, concretions & pyrite	1290
med. sft round sand	1400
hard fine grain sandstone	1450
shale & concretions	1510
red beds	1682
wht anhydrite	1710
red beds	2100
shale & shells	3130
sft sdy grit	3160
shale & shells	3225
lime	3225
black shale	3250
lime	3255
shale	3265
red shale	3270
cherty lime S.S. O.	3278
shale	3283
cherty lime-stained t. st. wtr	3291
lime	3310
shale	3321
cherty lime S.S. O.	3328
shale	3338
lime	3353
shale	3356
lime	3357

increased to 1 bbl /hr.
Lane-Well Plug @ 3311
Perforated 23 holes 3287-3291
1/2 bbl. water/hr. squeezed
with cement.
Perforated 24 holes 3270-3276
1000 gal. acid 1 1/2 bbl/hr.
Drilled out Lane-Well Plug @ 3311

11/3/60

Prepared well for injection of water
Took Lane-Well Radiation Log of Lansing
Perforated 25 holes 3341-3345
Perforated 25 holes 3292-3296
Treated 350 gal. acid open hole 3357-3381
Treated 350 gal. acid perf. 3323-3328
Treated 700 gal. acid perf. 3270-3276
Set Larkin Packer in 2" tubing @ 3301
Water down casing to zones above 3301
Water down tubing to zones below 3301
Halliburton pumped cementing material (80 sx of
Howco Jell in 40 bbl. crude) down between
8 5/8" and 5 1/2" casings - surface to 1400 feet deep.

3311 - 2 1/2" tubing @ 3311
11/3/60
240 @ 905'

Changed to cable tools

lime	3361
lime V. S. S. O.	3365
shale	3367
lime	3378
shale	3380
lime	3383

Total Depth

Tops:	
anhydrite	1682
Lansing	3270

1000 gal. acid open hole
increas. 1 to 10 gal./hr.
Perforated 24 holes 3323-3328
1000 gal. acid - hole

RECEIVED
STATE CORPORATE COMMISSION

OCT 13 1962

CONSERVATION DIVISION
Wichita, Kansas

10-13-62