

Orig - State Corp. Comm
Copy - B. A. Conner - 357 FPB
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Copy - Well File

Copy - Terra Resources, Inc.

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION
JUN 21 1982
CONSERVATION DIVISION
Wichita Kansas

Form CP-4
Rev. 12-15-80

6-21-82

15-147-00829-06-01

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Phillips SEC. 13 TWP. 2 RGE. 19 E/W
Location as in quarters or footage from lines:
C W/2 NW SE

Lease Owner Phillips Petroleum Company
Lease Name Huffstutter Coop Unit Well No. 4W01 (4M01)
Office Address Box 287, Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole): WI
Date Well Completed 6-12-46
Application for plugging filed 4-29-82
Plugging commenced 6-2-82
Plugging completed 6-15-82
Reason for abandonment of well or producing formation No use to lease

Locate Well
correctly on above
Section Platt.

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Dennis Hamel
Producing formation Perfs plugged off in 1972 Depth to top _____ bottom T.D. 3230'PB

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface	Water	0'	194'	8 5/8"	194'	-0-
Production	Oil & Water	0'	3356'	5 1/2"	3356'	1033.30'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. On 6-2-82 MIRU Kelso Casing Pullers & ran SLM to 1241'. Pulled 7" stretch on 5 1/2" casing. Shot @ 1228' - not free. Shot at 1030' - pulled 34 jts (1033.30') RDMO Kelso Csg. Pullers. WO State Plugger. On 6-12-82 conn Hallib to 8 5/8" & Pmpd 4 sx hulls, 12 sx gel, 1 sk hulls & 70 sx cmt w/6% gel & 3% CaCl, 12 sx gel, 8 5/8 plug, 70 sx cmt w/6% gel & 3% CaCl. Press to 250 PSI. SI. Cmt down 14' - refilled w/cmt. Welded 8 5/8" cap 4' below GL. Well P&A on 6-15-82.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Kelso Casing Pullers
Chase, Kansas

STATE OF Kansas COUNTY OF Barton, ss.

C. D. Dohrer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Dohrer Area Mgr.
Box 287, Great Bend, Kansas 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 16th day of June, 1982



Velma L. Mog Notary Public.

My Commission expires: February 15, 1984

15-147-00829-00-01

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

HUFFSTUTTER TERR - U #4-W01

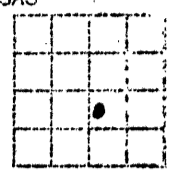
Company: ALLAN & COOP.
Farm: Culbertson

~~W-1~~
B-1

SEC. 13 T. 2 R. 19W
CW¹/₂ NW SE

Total Depth. 3389
Comm 6-12-46 Comp. 6-30-46
Shot or Treated.
Contractor. Tom Allen
issued. 8-17-46

County. Phillips
KANSAS



8 5/8" CASING: 194' Cem.
5 1/2" 3356' "

Elevation. 2184

Production. Pmpd. 75 Bbls.
1st 42 hrs

Figures indicate Bottom of Formations.

Soil	90
sand fine	110
clay yellow	135
shale blue	194
chalky shale	458
white chalk	510
dark shale	700
chalky shale	850
sand & shale	1170
shale	1300
sand	1450
shale red	1718
anhydrite	1728
red beds	2150
shale & shells	3000
shale	3060
lime wht	3090
shale & lime	3145
grit soft	3177
shale & lime	3220
lime	3255
shale black	3260
lime	3265
shale & red shale	3285
cherty lime	3292
shale	3303
dense oolitic lime	3310
lime	3325
shale	3336
cherty lime S.O.	3347
shale	3355
lime (lost circ.)	3356
Changed to cable tools	
lime, show muddy oil	3362
shale & fossils	3363
lime (4 Bbls oil & 2 Bbls. water hr.)	3367
cherty dense lime	3371
dark shale & fossils	3374
hd. dense cherty lime	3379
porous lime, saturated	3383
shale red & green	3386
oolitic lime, saturated	3389
Total Depth	

Tops:
Anhydrite 1718
Topoka 3060
Lansing 3285

No Acid used in open hole 64 BO/5hr
Perforated 36 holes 3387-3389
3344 and acidized perforations
1000 gal. (500' - 200' 20 min.)

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STATE CORPORATION COMMISSION
APR 30 1947
4-30-82
CONSERVATION DIVISION
Wichita Kansas