

15-137-00011-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Norton County. Sec. 29 Twp. 2 Rge. 23 (E) W (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. Sec NW 1/4

Lease Owner. Allan & Aylward

Lease Name. Allan & Aylward #1 Lecky Well No. 1

Office Address. 921 Union National Bank Bldg., Wichita 2, Kansas

Character of Well (completed as Oil, Gas or Dry Hole). Dry & abandoned

Date well completed. August 14 19 44

Application for plugging filed. August 14 19 44

Application for plugging approved. August 14 19 44

Plugging commenced. August 14 19 44

Plugging completed. August 14 19 44

Reason for abandonment of well or producing formation.

No commercial oil showings

If a producing well is abandoned, date of last production. 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Eldon R. Petty

Name of Conservation Agent who supervised plugging of this well. Eldon R. Petty

Producing formation. Depth to top. Bottom. Total Depth of Well. 3691 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

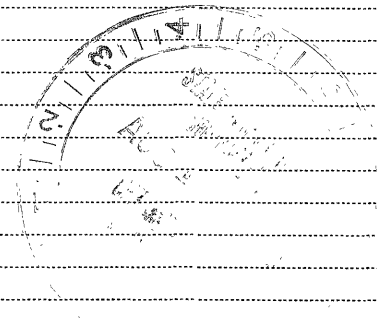
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	201'	None
				5 1/2"	3,691'	874'
3637' - 3641'	Perforated with 11 holes					
	Bailed 1/2 bailer clear salt water every 15 minutes					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3690' to 3600' - cement, 10sx
3600' to 201' - heavy mud
201' to 140' - solid bridge cemented with 15 sx cement
140' to 40' - heavy mud
40' to surface - cement, 10 sx.

PLUGGING
FILE 29 2-23W
BOOK PAGE-127 LINE-40



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Thos. H. Allan
Address 921 Union National Bank Bldg., Wichita 2, Kansas

8-17-44

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
Thos. H. Allan (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Thos. H. Allan

921 Union National Bank Bldg., Wichita 2, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 16th day of August, 19 44

L. V. DeLoe Notary Public.

My commission expires May 12, 1948

15-137-00011-00-00

Casing Record

Norton County, Kansas

8-5/8" @ 201'

Allan & Aylward #1 Lecky
SEc NW $\frac{1}{4}$ Sec. 29, T.2S., R. 23W
Commenced : 7/24/44 Completed: 8/14/44
Contractor: Thos. H. Allan
I. P. Dry & Abandoned
Elevation: 2365'

- 0 - 40 Soil
- 80 Tertiary sand
- 100 hard cherty
- 130 yellow shale
- 201 blue chalky shale
- 201 8-5/8" casing with 67 sx
- 480 blue chalky shale
- 517 white chalk
- 900 blue shale
- 1400 Dakota sand & shale
- 1500 green shale
- 1650 sand
- 1930 red shale & grit
- 1962 white Anhydrite
- 2400 red & gray shale
- 2430 red sandy grit
- 2470 shale & Anhydrite
- 2500 gray speckled limestone
- 2540 shale
- 2580 lime & dolomite
- 2600 gray shale
- 2705 red shale & sandy shale
- 2720 gray shale
- 2750 brown speckled dolomite
- 2830 shale & white lime shells
- 2855 lime
- 2875 shale
- 2925 lime with fusilinids
- 2955 red shale
- 2965 lime
- 3100 shale & lime shells
- 3125 white lime
- 3170 shale & lime shells
- 3190 white lime
- 3215 shale & lime shells
- 3240 shale & white sandy grit
- 3285 white lime
- 3330 shale & lime shells
- 3362 white lime **PLUGGING**
- 3367 shale
- 3370 buff lime
- 3395 shale
- 3400 white lime S.S.O.
- 3410 lime & shale break
- 3415 porous lime (probably water)
- 3422 Dense white lime
- 3430 shale
- 3460 lime partly porous (prob. water)
- 3470 shale

- 3475 buff fossiliferous lime
 - 3480 shale
 - 3486 white porous lime (oil stained and probably water)
 - 3492 red shale
 - 3500 white cherty lime
 - 3515 red & green shale
 - 3530 porous lime (probably water)
 - 3535 shale
 - 3550 porous lime (s. dead oil & petroleum residue)
 - 3565 shale
 - 3580 lime oolitic porous (probably water)
 - 3587 shale
 - 3597 buff-white lime
 - 3605 red sandy shale
 - 3638 red and brown shale
 - 3640 green sandy lime s. dark oil
 - 3645 crystalline & dense dolomite s. dead oil
 - 3680 soft disintegrated granite
 - 3691 hard granite
 - 3691 T. D.
- Cemented 5 $\frac{1}{2}$ " casing - 100 sx cement

3637-41 Perforated with 11 holes
Bailed $\frac{1}{2}$ bailer clear salt water every 15 minutes
Dry and abandoned

FORMATIONS

- 515 Drillers Base of Ft. Hays
- 1930 Top Anhydrite
- 3395 Top Lansing
- 3597 Base of Kansas City
- 3638 Base of Pennsylvania
- 3645 Top disintegrated granite

FILE 29 2 33W
BOOK PAGE 127 LINE 42

8-17-44

I certify that the above is a true and correct copy of the well log on the above test.

Thos. H. Allan