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JUN 16 2004

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

KCC WICHITA

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: CMX, Inc.

Address: 150 North Main, Suite 1026, Wichita, KS 67202

Phone: (316) 269-9052 Operator License #: 3532

Type of Well: Oil/Gas D & A Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 06-08-04 @ 8:35 am (Date)

by: Mike Maier (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: Bottom: T.D. (repeated three times)

API Number: 15 - 007-22823-00-00

Lease Name: Bedwell

Well Number: #1

Spot Location (QQQQ): N/2 - NE - SW - 2310 Feet from North / South Section Line

3300 Feet from East / West Section Line

Sec. 31 Twp. 31 S. R. 12 East West

County: Barber

Date Well Completed: D & A

Plugging Commenced: 06-11-04

Plugging Completed: 06-11-04

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: * see attached, 0', 366', 8 5/8", 354.79', 0.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Plugged hole with 165 sacks of 60/40 Poz, 6% gel. 1st plug @ 1100' with 50 sacks. 2nd plug @ 600' with 40 sacks. 3rd plug @ 370' with 50 sacks. 4th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks.

Name of Plugging Contractor: Allied Cementing License #: n/a

Address: PO Box 368, Medicine Lodge, KS 67104-0368

Name of Party Responsible for Plugging Fees: Doug McGinness II

State of Kansas County, Barton, ss.

Chris Batchman, Vice President of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly

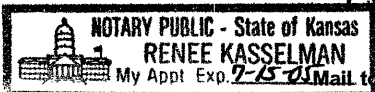
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Chris Batchman

(Address) P.O. Box 276, Ellinwood, KS. 67526

SUBSCRIBED and SWORN TO before me this 15 day of June, 2004

Notary Public: Renee Kasselmann My Commission Expires: 7-15-05



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Handwritten signature/initials

SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

Lease: BEDWELL #1

Plugging received from: MIKE MAIER Date: 6-8-04 Time: 8:35

1st Plug @ 1100 FT. 50 SX Stands: 18

2nd Plug @ 600' FT. 40 SX Stands: 10

3rd Plug @ 370 FT. 50 SX Stands: 6

4th Plug @ 40 FT. 10 SX Stands: _____

5th Plug @ _____ FT. _____ SX Stands: _____

Mousehole _____ SX

Rathole 15 SX

Total Cement used: 165 SX

Type of cement: 60/40 POZ 6% GEL

Plug down at 8:00 AM: 6-11-04 BY ALLIED TICKET NO. - 15369

Call State When Completed:

Name STEVE DURANT Date: 6-11-04 Time: 8:30

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SOUTHWIND DRILLING, INC.
RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Bedwell #1

Location: N/2-NE-SW
API#: 15-007-22823-00-00

Section 31-31S-12W
Barber County, Kansas

OWNER: _____ : CMX, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 06-02-04
COMPLETED: 06-11-04

TOTAL DEPTH: Driller: 4225'
Log: 4217'

Ground Elevation: 1498'
KB Elevation: 1508'

LOG:

0'	-	400'	Redbed/Sand
400'	-	2790'	Shale
2790'	-	4225'	Shale/Lime
4225'			RTD

CASING RECORDS

Surface casing – 8 5/8"

Drilled 12 1/2" hole to 370'. Ran 8 joints of new 28# 8 5/8" surface casing. Tally @ 354.79'. Set @ 366'. Cement with 250 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement 15' below cellar. Plug down @ 4:00 A.M. on 06-03-04 by Allied Cementing (tkr #15514)

Production casing – 5 1/2"

None – plugged the hole

DEVIATION SURVEYS

0 degree (s) @ 370'
1/2 degree (s) @ 1739'
1 degree (s) @ 4060'

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MORNING DRILLING REPORT				Fax to: Doug McGinness II @ 316-269-2517			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Ken LeBlanc 316-772-2408 (mobile) 316-630-0195 (office) 316-636-5037 (fax)		WELL NAME		Bedwell #1	
				LOCATION		N/2-NE-SW Sec. 31-31S-12W Barber County, Kansas	
Rig #1 Phone Numbers		IN USE		CMX, Inc. 150 N. Main, Suite 1026 Wichita, KS 67202 Office: 316-269-9052 Mobile: 316-619-5110			
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier	ELEVATION	G.L. 1498'	K.B. 1508'	API# 15-007-22823-00-00

Driving Directions: from Medicine Lodge, 3 miles West to Bedwell Feeders sign, 1 1/2 miles North, 2 miles West, 1/2 mile North, East into

Day 1 Date 06-02-04 Wednesday

Moved Rig #1 on location.

Spud @ 6:00 P.M.

Ran 6.25 hours drilling (.25 hours drill rat hole). Down 17.75 hours (10.75 rig up, 1.00 connections, .50 trip, .75 circulate, 1.25 run casing, .50 cement casing, 3.00 wait on cement)

Fuel usage: 64 gals.

Day 2 Date 06-03-04 Thursday Survey @ 370' = 0 degrees

Waiting on cement

Ran 15.25 hours drilling. Down 8.75 hours (5.00 wait on cement, .50 rig check, .50 jet, 2.75 rig repair)

Mud properties: fresh water

Mud Cost to Date = \$368.85

Wt. on bit 30,000, 80 RPM, 700# pump pressure

Fuel usage: 144 gals.

Drilled 12 1/2" hole to 370'. Ran 8 joints of new 28# 8 5/8" surface casing. Tally @ 354.79'. Set @ 366'. Cement with 250 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement 15' below cellar. Plug down @ 4:00 A.M. on 06-03-04 by Allied Cementing (tk #15514)

Day 3 Date 06-04-04 Friday Survey @ 1739' = 1/2 degree

Drilling @ 1355'

Ran 14.25 hours drilling. Down 9.75 hours (.75 rig check, 1.00 jet, 5.00 rig repair, 2.00 trips)

Mud properties: fresh water

Mud Cost to Date = \$368.85

Wt. on bit 30,000, 80 RPM, 700# pump pressure

Hours on the bit: 29.50

Fuel usage: 240 gals.

Day 4 Date 06-05-04 Saturday

Drilling @ 1960'

Ran 20.25 hours drilling. Down 3.75 hours (.50 rig check, 1.25 jet, 2.00 rig repair)

Mud properties: freshwater

Daily Mud Cost = \$1,959.34. Mud Cost to Date = \$2,328.19

Wt. on bit 30,000, 80 RPM, 700# pump pressure

Hours on the bit : 49.75

Fuel usage: 320 gals.

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				LOCATION		N/2-NE-SW Sec. 31-31S-12W Barber County, Kansas	
Rig #1 Phone Numbers		IN USE		CMX, Inc. 150 N. Main, Suite 1026 Wichita, KS 67202 Office: 316-269-9052 Mobile: 316-619-5110			
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier	ELEVATION	G.L. 1498'	K.B. 1508'	API# 15-007-22823-00-00

Day 5 Date 06-06-04 Sunday

Tripping out @ 2650' to find hole in drill pipe
 Ran 19.00 hours drilling. Down 5.00 hours (.75 rig check, 1.00 jet, .75 trip to find bad collar on drill pipe, 2.50 rig repair)
 Mud properties: wt. 9.0, vis. 48, 8.8 water loss
 Daily Mud Cost = \$1,224.59. Mud Cost to Date = \$3,552.78
 Wt. on bit 30,000, 80 RPM, 700# pump pressure
 Hours on the bit: 68.75

Fuel usage: 288 gals.

Day 6 Date 06-07-04 Monday

Drilling @ 3145'
 Ran 20.50 hours drilling. Down 3.50 hours (.75 circulate for samples @ 3340', 1.00 rig check, .25 jet, 1.50 rig repair (change out swivel).
 Mud properties: wt 9.1+, vis. 48, 9.6 water loss
 Mud Cost to Date = \$3,552.78
 Wt. on bit 30,000, 80 RPM, 700# pump pressure
 Hours on the bit: 89.25

Fuel usage: 272 gals.

Day 7 Date 06-08-04 Tuesday

Drilling @ 3705'
 Ran 18.75 hours drilling. Down 5.25 hours (.75 rig check, 1.00 jet, 2.50 circulate for samples, .50 short trip for DST #1, .50 rig repair)
 Mud properties: wt. 9.4, vis. 45, 10.6 water loss
 Daily Mud Cost = \$608.39. Mud Cost to Date = \$4,161.17
 Wt. on bit 30,000, 80 RPM, 700# pump pressure
 Hours on the bit: 108.00

Fuel usage: 304 gals.

Day 8 Date 06-09-04 Wednesday DST #1 (3996'-4060')
Recovered 55' oil cut mud
Survey @ 4060' = 1 degree

Short tripping for DST #1
 Ran 9.00 hours drilling. Down 15.00 hours (2.25 circulate, 5.00 trips, .50 rig check, .25 rig repair, .25 jet, 6.75 DST #1)
 Mud properties: wt 9.4, vis. 48, 9.6 water loss
 Daily Mud Cost = \$1,656.17. Mud Cost to Date = \$5,817.34
 Wt. on bit 30,000, 80 RPM, 700# pump pressure
 Hours on the bit: 117.00

Fuel usage: 256 gals.

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					LOCATION		N/2-NE-SW Sec. 31-31S-12W Barber County, Kansas
Rig #1 Phone Numbers			IN USE		CMX, Inc. 150 N. Main, Suite 1026 Wichita, KS 67202 Office: 316-269-9052 Mobile: 316-619-5110		
620-794-2075	Rig Cellular (Dog house)	Yes					
620-794-2078	Geologist Trailer Cellular	Yes					
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier	ELEVATION	G.L. 1498'	K.B. 1508'	API# 15-007-22823-00-00

Day 9 Date 06-10-04 Thursday DST #2 (4156'-4225) Miss.

RTD = 4225'

LTD = 4217'

Tripping out for DST #2

Ran 0.00 hours. Down 24.00 hours (.25 rig repair, .25 rig check, 4.75 trip, 6.50 DST #2, 6.50 logging, 4.00 lay down pipe, 1.75 plug hole).

Mud Cost to Date = \$5,817.34

Fuel usage: 640 gals.

Day 10 Date 06-11-04 Friday

Ran 0.00 hours. Down 8.00 hours (1.00 plug hole, 7.00 tear down/move rig off)

Plug hole with 165 sacks of 60/40 Poz, 6% gel. 1st plug @ 1100' with 50 sacks, 2nd plug @ 600' with 40 sacks, 3rd plug @ 370' with 50 sacks, 4th plug @ 40' with 10 sacks to surface. Plug rathole with 15 sacks. Plug down @ 8:00 a.m. by Allied Cementing (tk# 15369).

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