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## Kansas Corporation Commission Oil & Gas Conservation Division

JUN 10 2004

Form ACO-1 September 1999 Form Must Be Typed

## Canada

## WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESCRIPTION OF WELL & LEASE

22266	
Operator: License # 33366	API No. 15 - 037-21, 602-0000
Name: Charles D. Roye	County: Crawford
Address: PO Box 191, 102 N. Ozark	C NE NE Sec. 3 Twp. 28 s. R. 23 X East West
City/State/Zip: Girard, KS 66743	feet from S/ N (circle one) Line of Section
Purchaser: N/A	660feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Marvin Strobel	Footages Calculated from Nearest Outside Section Corner:
Phone: ( <u>620</u> ) <u>362-4906</u>	(circle one) NE SE NW SW
Contractor: Name: MO-KAT Drilling	Lease Name: Strobel Well #: 1
License: 5831	Field Name: Cherokee Coal Gas Fields
Wellsite Geologist: Thomas H. Oast	Producing Formation: Mississippi Chat/Lime
Designate Type of Completion:	Elevation: Ground: 1012 Kelly Bushing: N/A
X New Well Re-Entry Workover	Total Depth: 640 Plug Back Total Depth: 628
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 23 '4" Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 628
Operator:	feet depth to surface w/ 90 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingfed Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
3/2/04 3/3/04 4/29/04  Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Kussell Sugge Russell	Suggs KCC Office Use ONLY
itle: Production Supervis Date: 5/4/04	Letter of Confidentiality Attached
Bobbi K. W	licker   I I I I I I I I I I I I I I I I I I
Subscribed and sworn to before me this <u>4th</u> day of Notary Pu	NSSS Wireline Log Received
0 0 4 . My Appt. Exp. 3	Geologist Report Received
lotary Public School Wicker	UIC Distribution
Date Commission Expires: 3/15/08	

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