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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

JUN 10 2004

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM KCC WICHITA  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33366  
Name: Charles D. Roye  
Address: PO Box 191, 102 N. Ozark  
City/State/Zip: Girard, KS 66743  
Purchaser: N/A  
Operator Contact Person: Marvin Strobel  
Phone: (620) 362-4906  
Contractor: Name: MO-KAT Drilling  
License: 5831  
Wellsite Geologist: Thomas H. Oast

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
3/3/04 3/4/04 3/26/04  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 037-21,603-0000  
County: Crawford  
SW SW SE Sec. 26 Twp. 27 S. R. 23  East  West  
330 feet from S N (circle one) Line of Section  
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schamberger Well #: 1

Field Name: Cherokee Coal Gas Fields

Producing Formation: Riverton Coal, Burgess Sand

Elevation: Ground: 992 Kelly Bushing: N/A

Total Depth: 614 Plug Back Total Depth: 610

Amount of Surface Pipe Set and Cemented at 23'5" Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 610

feet depth to surface w/ 85 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russell Suggs Russell Suggs

Title: Production Supervisor Date: 5/4/04

Subscribed and sworn to before me this 4th day of May

20 04

Notary Public: Bobbi K. Wicker

Date Commission Expires: 3/15/08

Bobbi K. Wicker  
Notary Public  
State of Kansas  
My Appt. Exp. 3-15-08

KCC Office Use ONLY

YES Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received \_\_\_\_\_

Geologist Report Received \_\_\_\_\_

UIC Distribution \_\_\_\_\_