

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 6/4/84

WELL PLUGGING APPLICATION FORM
(File One Copy)

15-023-20072-00-01

API NUMBER ⁰²³ ~~15-032-20,072-0001~~ (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

LEASE OPERATOR Gould Oil, Inc. OPERATORS LICENSE NO. 5298

ADDRESS 411 N. Webb Road Wichita, KS 67206 PHONE # (316) 682-5523

LEASE (FARM) Ochsner WELL NO. 1 WELL LOCATION S/2 S/2 NW COUNTY Cheyenne

SEC. 30 TWP. 1S RGE. 41 ~~XXXX~~ (W) TOTAL DEPTH 5475 PLUG BACK TD _____

Check One:

OIL WELL _____ GAS WELL _____ D & A X SWD or INJ WELL _____ DOCKET NO. _____

SURFACE CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

PERFORATED AT _____

CONDITION OF WELL: GOOD X POOR _____ CASING LEAK _____ JUNK IN HOLE _____

OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL 1st plug at 3630' w/25 sx; 2nd plug at 2750'
w/100 sx; 3rd plug at 250' w/40 sx; 4th plug SB at 40' to surface w/10 sx; 15 sx in rathole,
10 sx in mousehole. All cement 60/40 posmix 6% gel. 3% cc

(If additional space is needed use back of form)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? No IS ACO-1 FILED? No
(If not, explain) Sent to operator for completion

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 1:00 p.m. 12-7-87

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et seq AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bill Craig, Sr.

PHONE # (913) 674-2876

ADDRESS Box 297 Hill City, KS 67642

PLUGGING CONTRACTOR Abercrombie Drilling, Inc.

LICENSE NO. 5422 04 1988

ADDRESS 801 Union Center Wichita, KS 67202

PHONE # (316) 262-1841

PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT

SIGNED: Jack R. Wharton
(Operator or Agent)

DATE: December 31, 1987

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date NOVEMBER 26, 1987
month day year

API Number 15-023-20,072-00-01
100' West of
S/2 S/2 NW/4 Sec. 30 Twp. 1 S, Rg. 41 X West
2970
4060
Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

OPERATOR: License # 5298
Name GOULD OIL, INC.
Address 411 N. WEBB ROAD
City/State/Zip WICHITA, KS 67206
Contact Person DALE P. JEWETT
Phone 316-682-5523

Nearest lease or unit boundary line 330 feet
County CHEYENNE

CONTRACTOR: License # 5422
Name ABERCROMBIE DRILLING, INC.
City/State WICHITA, KANSAS

Lease Name OCHSNER Well # 1
Ground surface elevation 3605 feet MSL

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl X Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:
Operator MURPHY DRILLING COMPANY
Well Name #1-30 ARCHIBALD PALMER
Comp Date 9/14/78 Old Total Depth 4920

Surface pipe by Alternate: 1 X 2 X
Depth to bottom of fresh water 150'
Depth to bottom of usable water 250' 150'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Surface pipe planned to be set 204' (ALREADY IN PLACE)
Projected Total Depth 5250 feet

_____ cementing will be done immediately upon setting production casing.

Formation CHEROKEE

Date 11/23/87 Signature of Operator or Agent DALE P. JEWETT Title VICE-PRESIDENT

For KCC Use:

Conductor Pipe Required _____ feet; Minimum Surface Pipe Required 204 feet per Alt. (100)
This Authorization Expires 5-25-88 Effective 11-30-87 Approved By PCA 11-25-87

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ANHYDRITE 25 feet depth with 60/40 Pozmix + 6% gel + 3% CaCl
2750' 25
2nd plug @ 100 feet depth with 60/40 Pozmix + 6% gel + 3% CaCl
250' 100
3rd plug @ 40 feet depth with 60/40 Pozmix + 6% gel + 3% CaCl
40' 40
4th plug @ 10 feet depth with 60/40 Pozmix + 6% gel + 3% CaCl
40' 10
5th plug @ _____ feet depth with _____
(2) Rathole with 15' sxs
(b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
Important: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15-023-20,072-A
Surface casing of _____ feet set with _____ sxs at _____ hours
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @ _____ ft. depth with _____ sxs on _____
Hole plugged _____, 19 _____, agent _____

RECEIVED
STATE CORPORATION COMMISSION

JAN 18 1988

CONSERVATION DIVISION
Wichita, Kansas

NOV 30 1987

Form C-1 6/85