

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716  
 Contractor: Name: McPherson  
 License: 5675  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>3-17-04</u>	<u>3-19-04</u>	<u>3-23-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-25747-00-00  
 County: Wilson  
SE NW SE SW Sec. 35 Twp. 30 S. R. 15  East  West  
890' FSL feet from S N (circle one) Line of Section  
3500' FEL feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: A Small Well #: D2-35  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 991' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1400' Plug Back Total Depth: 1394'  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *AKH W 6.9.04*  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 80 bbls  
 Dewatering method used empty w/ vac trk and air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Dart Cherokee Basin Operating Co LLC  
 Lease Name: Orr A1-28 SWD License No.: 33074  
 Quarter NW Sec. 28 Twp. 30 S. R. 15  East  West  
 County: Wilson Docket No.: D-28282

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
 Title: Admn & Engr Asst Date: 4-22-04  
 Subscribed and sworn to before me this 22<sup>nd</sup> day of April,  
 2004  
 Notary Public: Karen L. Welton  
 Date Commission Expires: \_\_\_\_\_  

**Karen L. Welton  
Notary Public, Ingham County, MI  
My Comm. Expires Mar. 3, 2007**

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

**ORIGINAL**

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: A Small Well #: D2-35  
 Sec. 35 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See Attached	
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
High Resolution Compensated Density Neutron & Dual Induction			

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	6 3/4"		20'	Class A	5	
Prod	6 3/4"	4 1/2"	9.5#	1394'	50/50 Poz	190	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1133'-1134', 1128.5'-1129.5'	300 gal 10% HCl, 3060# sd, 295 BBL fl	
4	1049'-1050.5'	300 gal 10% HCl, 1670# sd, 210 BBL fl	
4	990'-991'	300 gal 10% HCl, 1665# sd, 225 BBL fl	
4	954'-957'	300 gal 10% HCl, 6110# sd, 430 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1351'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
4-8-04	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	37	NA	NA

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 35</b>	<b>T. 30</b>	<b>R. 15</b>
<b>API No.</b> 15- 205-25747	<b>County:</b> WL		
<b>Elev.</b> 991'	<b>Location:</b>		

**Gas Tests:**

**ORIGINAL**

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**Comments:**

Start injecting water @ 544'

<b>Operator:</b>	Dart Cherokee Basin Operating Co. LLC		
<b>Address:</b>	3541 CR 5400 Independence, KS 67301		
<b>Well No:</b>	D2-35	<b>Lease Name:</b>	A. Small
<b>Footage Location:</b>	890 ft. from the	South	Line
	3500 ft. from the	East	Line
<b>Drilling Contractor:</b>	McPherson Drilling LLC		
<b>Spud date:</b>	3/17/2004	<b>Geologist:</b>	
<b>Date Completed:</b>	3/19/2004	<b>Total Depth:</b>	1400'

Casing Record			Rig Time:
	Surface	Production	
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"		
<b>Weight:</b>	23#		
<b>Setting Depth:</b>	20'	McPherson	
<b>Type Cement:</b>	Portland		
<b>Sacks:</b>	4	McPherson	

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
lime	0	13		black shale	854	860		Mississippian	1340	1400 TD
shale	13	44		sand shale	860	906				
lime	44	130		1st Oswego	906	931				
shale	130	248		Summit	931	939				
lime	248	260		2nd Oswego	939	955				
(wet) sand	260	278 no sho		Mulky	955	962				
shale	278	341		3rd Oswego	962	967				
(wet) lime	341	344		sand shale	967	987				
shale	344	357		coal	987	988				
sand shale	357	436		shale	988	1019				
black shale	436	442		coal	1019	1021				
sand shale	442	512 no sho		sand shale	1021	1055				
(wet) lime	512	540		coal	1055	1058				
shale	540	603		shale	1058	1064				
lime	603	610		coal	1064	1066				
sand shale	610	642		shale	1066	1098				
lime	642	653		coal	1098	1099				
shale	653	681		shale	1099	1132				
lime	681	698		coal	1132	1135				
sand shale	698	739		shale	1135	1174				
sand	739	749 no sho		coal	1174	1177				
sand shale	749	822		sand shale	1177	1187				
shale	822	823		oil sand	1187	1238				
pink lime	823	854		sand shale	1238	1340				

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**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

**ORIGINAL**  
TICKET NUMBER 23943  
LOCATION Bartlesville

**FIELD TICKET**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-19-04	2368	A. Small D2-35		35	30S	15E	Wilson	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401		PUMP CHARGE <u>Production Casing</u>		525.00
1105	3 sks	<u>Cottonseed Hulls</u>		38.85
1107	3 sks	<u>Flo Seal</u>		113.25
1110	19 sks	<u>Gilsonite</u>		368.40
1111	450 #	<u>Granulated Salt</u>		112.50
1112	6 sks	<u>Premium Gel</u>		70.80
1123	2,000 gal	<u>City Water</u>		28.15
4404	1	<u>4 1/2" Rubber Plug</u>		21.00
1205	1 1/2 gal	<u>Supersweet</u>		33.25
1238	1 gal	<u>Mud Flush</u>		30.00
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5407	min	BLENDING & HANDLING TON-MILES		190.00
5501	4 hrs	STAND BY TIME		320.00
5502	4 hrs	MILEAGE WATER TRANSPORTS		300.00
		VACUUM TRUCKS		
		FRAC SAND		
1124	190 sks	CEMENT <input checked="" type="checkbox"/>		1254.00
		<u>Wilson Co 6.3% SALES TAX</u>		130.02
ESTIMATED TOTAL				3592.52

Flavin 2790

CUSTOMER or AGENTS SIGNATURE Willie Bats CIS FOREMAN Joseph Williams

CUSTOMER or AGENT (PLEASE PRINT) \_\_\_\_\_ DATE \_\_\_\_\_

189388

