

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33250  
Name: Delta Petroleum Corporation  
Address: 475 17th Street, Suite 1400  
City/State/Zip: Denver, CO 80202  
Purchaser: STG  
Operator Contact Person: Terry L. Hoffman  
Phone: (303) 293-9133  
Contractor: Name: Berentz Drilling Company, Inc.  
License: 5892  
Wellsite Geologist: Darren Broyles

**RECEIVED**  
**APR 14 2004**  
**KCC WICHITA**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>10-20-03</u>	<u>10-26-03</u>	<u>11-25-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22416-00-00  
County: Sumner  
W/2 NW NE Sec. 33 Twp. 34 S. R. 2  East  West  
690 FNL feet from S / (N) (circle one) Line of Section  
2310 FEL feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Neal Well #: 11

Field Name: Padgett  
Producing Formation: Mississippian Sand  
Elevation: Ground: 1178 Kelly Bushing: 1183  
Total Depth: 3490 Plug Back Total Depth: 3414(CIBP)  
Amount of Surface Pipe Set and Cemented at 266 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *Alt 1 on 6.9.04*  
(Data must be collected from the Reserve Pit)  
Chloride content 2200 ppm Fluid volume 1000 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry L. Hoffman  
Title: Engineering Technician Date: 4/09/04  
Subscribed and sworn to before me this 9<sup>th</sup> day of April  
20 04  
Notary Public: Naaym Smed  
Date Commission Expires: 11-4-2007

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Delta Petroleum Corporation Lease Name: Neal Well #: 11
Sec. 33 Twp. 34 S. R. 2 [X] East [ ] West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [X] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Cement Bond Log, Dual Induction Log, Dual Compensated Porosity Log, Computer Processed Interpretation

[X] Log Formation (Top), Depth and Datum [ ] Sample

Table with 3 columns: Name, Top, Datum. Rows include Stalnaker SS (2404, -1221), Layton SS (2766, -1583), Kansas City LS (2958, -1775), Cleveland SS (3090, -1907), Excello SH (3247, -2064), Mississippi (3396, -2212).

CASING RECORD [X] New [ ] Used. Report all strings set-conductor, surface, intermediate, production, etc. Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD. Table with 5 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

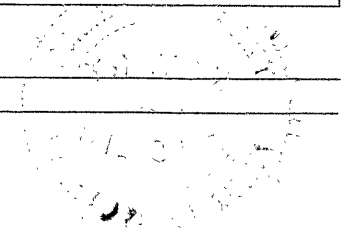
PERFORATION RECORD - Bridge Plugs Set/Type. Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used). Depth. Rows for 4 spf intervals.

TUBING RECORD. Size 2 7/8, Set At 3375', Packer At 3375'. Liner Run [ ] Yes [X] No.

Date of First, Resumerd Production, SWD or Enhr. 11-26-03. Producing Method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain).

Estimated Production Per 24 Hours. Oil 0 Bbls., Gas 90 Mcf, Water 100 Bbls., Gas-Oil Ratio N/A, Gravity N/A.

Disposition of Gas METHOD OF COMPLETION Production Interval. [ ] Vented [ ] Sold [X] Used on Lease (If vented, Submit ACO-18.) [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify).



**BLUE STAR  
ACID SERVICE, INC.**

**ORIGINAL**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**Nº 5057**

Date 10-28-03	Customer Order No.	Sect. 33	Twp. 34S	Range 2E	Truck Called Out	On Location AM 12:10	Job Began AM 6:00	Job Completed AM 7:00
Owner Delta Petroleum Corp		Contractor Berentz Delg. Co.			Charge To Delta Petroleum Corp.			
Mailing Address 475 17 <sup>th</sup> St. Ste. #1400		City Denver			State Co.			
Well No. & Form Neal # 11		Place Sumner			County Sumner		State KANSAS	
Depth of Well 3493'	Depth of Job 3485'	Casing (New) Used	Size 5 1/2	Weight 15.50#	Size of Hole Amt. and Kind of Cement 7 8 150 SKS	Cement Left in casing by	Request Necessity	0' feet
Kind of Job LONGSTRING					Drillpipe	Rotary Cable	Truck No. #12	

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	80 > 180.00
Other Charges	
Total Charges	845.00

Remarks Safety Meeting: Rig up to 5 1/2 casing. Break circulation with 30 BBL fresh water. Mixed 150 SKS Thick Set Cement with 5" Kol-Seal per/sk @ 13.2# per/gal. Shut down. Wash out pump & lines. Release Plug. Displace with 85.° BBL fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1600 PSI. Check Plug. Plug Held. Good Circulation AT ALL Times while Cementing. Job Complete. Rig down

Cementer Kevin McCoy  
 Helper ALLAN, Justin District EUREKA State KANSAS  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
Thank you x CALLED BY DARREN  
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150 SKS	Thick Set Cement	10.75	1612.50
750 #	KOL-SEAL 5" PER SK	.30	225.00
RECEIVED			
APR 14 2004			
KCC WICHITA			
10	5 1/2 x 7 8 Centralizers	28.00	280.00
1	5 1/2 Guide shoe	85.00	85.00
1	5 1/2 Latch down Plug	170.00	170.00
	150 SKS Handling & Dumping	.50	75.00
Plugs	8.25 TONS Mileage 80	.80	528.00
	Sub Total		3820.50
	Delivered by #16 Truck No.	Discount	
	Delivered from EUREKA	Sales Tax 5.3%	240.69
	Signature of operator <u>Kevin McCoy</u>	Total	4061.19

**BLUE STAR  
ACID SERVICE, INC.**

**ORIGINAL**  
P.O. Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number **Nº 5041**

Date <b>10-21-03</b>	Customer Order No.	Loc. <b>33</b>	Twp. <b>34</b>	Range <b>2E</b>	Truck Called Out <b>2:15 AM</b>	On Location <b>5:00 AM</b>	Job Began <b>6:00 AM</b>	Job Completed <b>6:30 AM</b>
Owner <b>Delta Petroleum Corp.</b>		Contractor <b>Beretz Drilling Co.</b>			Charge To <b>Delta Petroleum Corp.</b>			
Mailing Address <b>475 17th St. Ste. #1400</b>		City <b>Denver</b>			State <b>CO. 80202</b>			
Well No. & Form <b>Neal #11</b>		Place <b>Summer</b>			State <b>Kansas</b>			
Depth of Well <b>266'</b>	Depth of Job <b>264'</b>	Casing (New) Size <b>8 5/8</b> (Used) Weight <b>23 lb</b>	Size of Hole Ann. and Kind of Cement <b>155 SKS.</b>		Cement Left in casing by	Request Necessity <b>20'</b> feet		
Kind of Job <b>Surface</b>					Drillpipe	Rotary Cable		
					Tubing	Truck No. <b>#25</b>		

Price Reference No.	<b>#1</b>
Price of Job	<b>425.00</b>
Second Stage	
Mileage	<b>180.00</b>
Other Charges	
Total Charges	<b>605.00</b>

Remarks **Safety Meeting: Rig up to 8 5/8" casing, Break circulation with 10 Bbls fresh water. Mixed 155 sks Reg. cement w/ 3% CACL2, 1/4 lb. P2/SK of Flocele. Shutdown - Release Plug, Displace Plug with 15 1/2 Bbls. water. Shutdown - close casing in. Good cement returns to surface with 6 Bbl. slurry ✓**

**Job complete - Tear down**

Cementer **Brad Butler**  
 Helper **Rick - Troy** District **Eureka** State **Kansas**  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

x called by **Dennis (Beretz Drilling)**  
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL		
<b>155</b>	<b>SKS. Regular - Class "A" cement</b>	<b>7.75</b>	<b>1201.25</b>		
<b>440</b>	<b>lbs. CACL2 3%</b>	<b>.35</b>	<b>154.00</b>		
<b>40</b>	<b>lbs. Flocele 1/4 # P2/SK</b>	<b>1.00</b>	<b>40.00</b>		
<table border="1" style="width: 100%;"> <tr> <td style="width: 50%; text-align: center;"> <b>RECEIVED</b>  <b>APR 14 2004</b>  <b>KCC WICHITA</b> </td> <td style="width: 50%; text-align: center;"> <b>Approval</b> <i>[Signature]</i>  <b>Account</b> <b>830/130</b>  <b>Cost Center</b> </td> </tr> </table>				<b>RECEIVED</b> <b>APR 14 2004</b> <b>KCC WICHITA</b>	<b>Approval</b> <i>[Signature]</i> <b>Account</b> <b>830/130</b> <b>Cost Center</b>
<b>RECEIVED</b> <b>APR 14 2004</b> <b>KCC WICHITA</b>	<b>Approval</b> <i>[Signature]</i> <b>Account</b> <b>830/130</b> <b>Cost Center</b>				
<b>1</b>	<b>8 5/8 Wooden Plug</b>	<b>40.00</b>	<b>40.00</b>		
		<b>155 SKS. Handling &amp; Dumping</b>	<b>.50</b>		
		<b>725 Miles</b>	<b>.80</b>		
		<b>Sub Total</b>	<b>2583.67</b>		
		<b>Discount</b>			
		<b>Sales Tax</b>	<b>5.3%</b>		
		<b>Total</b>	<b>2720.60</b>		
Delivered by <b>#16</b>					
Delivered from <b>Eureka</b>					
Signature of operator <b>Brad Butler</b>					