

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33250
Name: Delta Petroleum Corporation
Address: 475 17th Street, Suite 1400
City/State/Zip: Denver, CO 80202
Purchaser: STG

Operator Contact Person: Terry L. Hoffman
Phone: (303) 293-9133
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892

Wellsite Geologist: Karl Osterbuhr

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Enhr.?) _____ Docket No. _____

9-7-03 9-15-03 10-1-03

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 191-22409-00-00

County: Sumner

NE NW NE Sec. 33 Twp. 34 S. R. 2 East West

330 FNL feet from S / N (circle one) Line of Section

1650 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Neal Well #: 10

Field Name: Padgett

Producing Formation: Simpson Sand

Elevation: Ground: 1187 Kelly Bushing: 1192

Total Depth: 3820 Plug Back Total Depth: 3774

Amount of Surface Pipe Set and Cemented at 292 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ACE 1 W 6-9-04*
(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry L. Hoffman

Title: Engineering Technician Date: 4/09/04

Subscribed and sworn to before me this 9th day of April

Notary Public: Nancy M Sernal

Date Commission Expires: 11-4-2007

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name: Delta Petroleum Corporation Lease Name: Neal Well #: 10
 Sec. 33 Twp. 34 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Layton SS	2784	-1592
Kansas City LS	2978	-1786
Mississippian	3430	-2338
Simpson	3683	-2491

Cement Bond Log, Dual Induction Log, Dual Compensated Porosity Log, Computer Processed Interpretation

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	292	Class A	155	3% CC
Production	7 7/8	5 1/2	14#	3820	Thixotropic	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

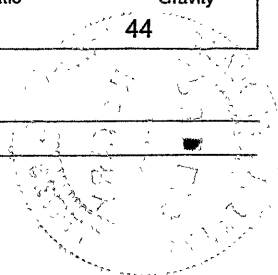
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	3685'-3695'	Frac with 25 sxs sand, 110 bbl gel water(hcl) 1100 PSI	
		4bbl/min clear & stop ISIP 700 PSI 450 PSI in 5 min	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3683	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
10-02-03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	120	75	0	625	44

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 4914

Date 9-7-03	Customer Order No.	Sect. 33	Twp. 34S	Range 2E	Truck Called Out 3:30 AM	On Location 6:30 AM	Job Began 7:35 AM	Job Completed 8:00 AM
Owner Delta Petroleum Corp.		Contractor Berentz Drig. Co.			Charge To Delta Petroleum Corp.			
Mailing Address 475 17th St. Ste #1400		City Denver			State Co. 80202			
Well No. & Form NEAL #10		Place		County Sumner		State KANSAS		
Depth of Well 292'	Depth of Job 282'	Casing (New) (Used)	Size 8 5/8" Weight 23#	Size of Hole Amt. and Kind of Cement 12 1/4" 155 SKS		Cement Left in casing by (Request) (Necessity)		20' feet
Kind of Job SURFACE					Drillpipe	(Rotary) (Cable)		Truck No. #21

Price Reference No. # 1

Price of Job 425.00

Second Stage

Mileage 807 180.00

Other Charges

Total Charges 605.00

Remarks *Safety Meeting: Big up to 8 5/8 casing. BREAK
Circulation with 15 BBL fresh water. Mixed 155 SKS
Regular Cement with 3% CaCl2, 1/4" floccle per/stk.
Shut down. Release Plug. Displace with 16.5 BBL
Fresh water. Shut casing in. Good Cement Returns
to Surface. 6 BBL Slurry. Job Complete*

Cementier: *Kevin McCoy*

Helper: *Mike, Justin*

District: *EUREKA*

State: *KANSAS*

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

James [Signature]
Berentz Drig. Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
155 SKS	Regular Class "A" Cement	7.75	1201.25
440 #	CaCl2 3%	.35	154.00
40 #	Floccle 1/4" per/stk	1.00	40.00
RECEIVED APR 14 2004 KCC WICHITA			
1	8 5/8 wooden Plug	40.00	40.00
		155 SKS Handling & Dumping	.50
		7.28 TONS Mileage	465.92
		Sub Total	2583.67
Delivered by Truck No. #22		Discount	
Delivered from EUREKA		Sales Tax 5.3%	136.93
Signature of operator <i>Kevin McC</i>		Total	2720.60

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 4917

Date 9-16-03	Customer Order No.	Secl. 33	Twp. 34S	Range 2E	Truck Called Out 3:00 pm	On Location 6:30 pm	Job Began 8:00 pm	Job Completed 9:00 pm
Owner Delta Petroleum Corp.		Contractor Berentz Drig. Co.			Charge To Delta Petroleum Corp.			
Mailing Address 475 17th St. Ste. #1400		City DENVER			State Co. 80202			
Well No. & Form NEAL # 10		Place			County SUMNER		State KANSAS	
Depth of Well 3820'	Depth of Job 3820'	Casing (New) (Used)	Size 5 1/2	Weight 14#	Size of Hole Amt. and Kind of Cement 7 7/8 150 SKS	Cement Left in casing by	Request (Necessity)	36' feet
Kind of Job Longstring					Drillpipe	(Rotary) (Cable)	Truck No. #21	

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	807 180.00
Other Charges	
Total Charges	845.00

Remarks: Safety Meeting: Rig up to 5 1/2 casing. Break circulation with 30 BBL fresh water. Mixed 150 SKS Thick Set Cement with 5# Kol-Seal per/sk @ 13.2# per/gal. Shut down. wash out Pump & Lines. Release Plug. Displace with 92.5 BBL Fresh water. Final Pumping Pressure 500 PSI. Bump Plug to 1400 PSI. Wait 2 minutes. Check Plug. Plug Held. Shut casing in @ 0 PSI. Good Circulation AT ALL times while Cementing. Job Complete. Rig down

Cementer Kevin McCoy
 Helper Mike, Justin District EUREKA State Ks
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
THANK YOU x Called By Darren Broyles
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150 SKS	THICK SET CEMENT	10.75	1612.50
750 #	KOL-SEAL 5# PER/SK	.30	225.00
RECEIVED APR 14 2004 KCC WICHITA			
18	5 1/2 x 7 7/8 CENTRALIZERS	28.00	504.00
1	5 1/2 Guide Shoe	85.00	85.00
1	5 1/2 LATCH DOWN PLUG	170.00	170.00
Plugs	150 SKS Handling & Dumping	.50	75.00
	8.25 TONS Mileage 80	.80	528.00
	Sub Total		4044.50
	Discount		
	Delivered by #22		
	Delivered from EUREKA	Sales Tax 5.3%	214.36
	Signature of operator <u>Kevin McCoy</u>	Total	4258.86