

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
Name: Oil Producers, Inc. of Kansas
Address: P. O. Box 8647
City/State/Zip: Wichita, KS 67208
Purchaser: Oneok
Operator Contact Person: Diana Richecky
Phone: (316) 681-0231
Contractor: Name: Duke Drilling Co., Inc
License: 5929
Wellsite Geologist: William H. Shepherd

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/13/2004 1/25/2004 2/20/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21389-00-00
County: Comanche Approx. 130' South & 40' West of
-w/2 nw. se Sec. 22 Twp. 32 S. R. 19 East West
1850 feet from (S) N (circle one) Line of Section
2350 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Rich C Well #: 11
Field Name: Bird East
Producing Formation: Mississippi
Elevation: Ground: 1975' Kelly Bushing: 1986'
Total Depth: 5950' Plug Back Total Depth: 5285'
Amount of Surface Pipe Set and Cemented at 789 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *APR 06 2004*
(Data must be collected from the Reserve Pit)
Chloride content 222,045 ppm Fluid volume 1965 bbls
Dewatering method used hauled to SWD
Location of fluid disposal if hauled offsite:
Operator Name: see note #1
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

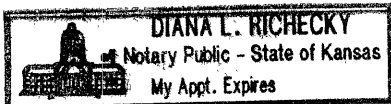
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: PRESIDENT Date: 4/2/2004

Subscribed and sworn to before me this 2nd day of April

2004
Notary Public: _____
Date Commission Expires: 1/12/2008



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Rich C Well #: 11
 Sec. 22 Twp. 32 S. R. 19 East West County: Comanche /

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 see note #2

List All E. Logs Run:

Geological Report, Dual Induction Log, Sonic Log, Micro Log, Compensated Density/Neutron PE Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	789'	see note #3	see note	see note #3
Production		4 1/2"	10.5#	5336'	see note #3	see note	see note #3
Conductor	17 1/2"	13 3/8"		218'	see note #3	see note	see note #3

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	see initial completion report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8'	5267.84'	N/A			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
2/20/2004			Flowing		<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
		100					

Disposition of Gas Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Note 1:

Operator Name: Star Resources

Lease Name: Currier 2-9

License No: 32389

Quarter: E/2

Sec. 20 Twp: 32S R. 18 West

County: Comanche

Docket No.: D-27668

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KCC WICHITA

Operator Name: Oil Producers, Inc. of Kansas

Lease Name: Rich #9 SWD

License No.: 8061

Quarter: SE

Sec. 22 Twp. 32S R. 19 West

County: Comanche

Docket No.: D-28,178

Note 2:**Log Formation (Top), Depth and Datum**

Name	Top	Datum
Heebner	4232'	-2246'
Brown Lime	4409'	-2423'
Lansing – Kansas City	4422'	-2436'
Marmaton	4907'	-2921'
Altamont	4955'	-2969'
Mississippian	5131'	-3145'
Cowley	5414'	-3428'
Kind. LS	5817'	-3831'
Viola	5890'	-3904'
LTD	5949'	-3963'

Note #3

Conductor	Type of Cement	Type and Percent Additives
225 sacks	Common A	2% cc, 2% gel, 1% AMN Chl
Surface	Type of Cement	Type and Percent Additives
225 sacks	65/35 Poz	2% gel, 3% cc, ¼# flocele
100 sacks	Class A	2% gel, 3% cc
Production	Type of Cement	Type and Percent Additives
140 sacks	AA-2	10% salt, 5% Gilsonite, .8% FLA-32, gasblock



ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS			401111	1/29/04	7729	1/26/04
P.O. Box 8647			Service Description			
Wichita, KS 67208			Cement			
RECEIVED APR 06 2004 KCC WICHITA			Lease		Well	
			Rich		C-11	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	B. McCoy	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D105	AA2 (PREMIUM)	SK	140	\$13.74	\$1,923.60 (T)
D203	60/40 POZ (COMMON)	SK	35	\$7.84	\$274.40 (T)
C243	DEFOAMER	LB	14	\$3.00	\$42.00 (T)
C312	GAS BLOCK	LB	99	\$5.00	\$495.00 (T)
C321	GILSONITE	LB	693	\$0.60	\$415.80 (T)
C221	SALT (Fine)	GAL	726	\$0.25	\$181.50 (T)
C195	FLA-322	LB	106	\$7.50	\$795.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C303	SUPER FLUSH	GAL	250	\$3.25	\$812.50 (T)
F270	CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$2,250.00	\$2,250.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	7	\$67.00	\$469.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	413	\$1.30	\$536.90
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$11,678.70

Discount: \$2,766.50

Discount Sub Total: \$8,912.20

Comanche County & State Tax Rate: 5.30% Taxes: \$344.75

(T) Taxable Item

Total: \$9,256.95

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER 7729
Date 1-26-04	Lease Rich	Well # C-11	Legal 22-325-19w	
Customer ID	County Comanche	State KS	Station Pratt KS	
CHARGE Oil Producers Inc of KS	Depth	Formation TP=5316' 10.5ppf	Shoe Joint 38' -	
	Casing 4 1/2	Casing Depth 5316	TD 8960	Job Type Longstring New Well
	Customer Representative Brian McCoy		Treater D. Scott	

AFE Number	PO Number	Materials Received by X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	140 ski	AA-2 Premium	✓			
D203	35 ski	60-40 per Common	✓			
C243	14 Lb	Defoamer	✓			
C312	99 Lb	Gas Blok	✓			
C321	693 Lb	Gilsonite	✓			
C221	726 Lb	Salt Fine	✓			
C195	106 Lb	FLA-322	✓			
C141	2 gal	CC-1	✓			
C302	500 gal	mud Flush	✓			
C303	250 gal	Super Flush	✓			
F273	1 ea	PKR Shoe 4 1/2	✓			
F100	7 ea	Centralizer "	✓			
F120	1 ea	Cmt Basket "	✓			
F170	1 ea	L.D. Plug + Baffle "	✓			
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KCC WICHITA						
E107	175 ski	Cmt Serv Chg				
E100	1 ea	UNITS 1 way MILES 50				
E104	413 tm	TONS 1 way MILES 30				
R211	1 ea	EA 5001-5500 PUMP CHARGE				
R201	1 ea	Cmt Serv Chg				
Discounted Price =			8912.20			

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

ORIGINAL

TREATMENT REPORT



RECEIVED
APR 06 2004
KCC WICHITA

Customer ID		Date	
Customer Oil Producers Inc		1-26-04	
Lease Rich	Lease No.	Well # C-11	
Field Order # 7729	Station Pratt 1CS	Casing 4 1/2	Depth
County Comanche		State KS	
Type Job Long String New Well		Formation	Legal Description 22-325-19w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 3 1/2	Tubing Size	Shots/Ft 1,444	Acid 15.0ppg 140sk/ AA-2 'H	RATE 1090 SAH	PRESS	ISIP	
Depth 2278	Depth PBTD	From	To	Pre Pad 3% G.I. 8% FLA-322	Max. 170 D.F.	2000	5 Min.
Volume 83.9	Volume	From	To	Pad 7.5 Gas Blok	Min 33.9 Bbl	SL	10 Min.
Max Press 2000	Max Press	From	To	Erag 33sk/ 60-40 p02	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 20 Bbl 2% KCL 12mifi 6 sk/	Gas Volume		Total Load

Customer Representative Brian McCoy	Station Manager Dave Austry	Treater D. Scott
Service Units 118	46	37
47	22	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					On Loc w/ Trki Safety mtg
					PKR Shoe Bottom L.D. Baffle Top S.J.
					Cnt Basket #1 Cent 2-4-6-8-10-12-14
					Csg on Bottom Break Circ w/ Rig
					Drop Ball + Set PKR Shoe Cont Circ.
0618	300		20	6	St KCL flush, 290
0622	300		12	6	St mud flush
0625	300		3	5	H2O spacer
0626	300		6	5	St Super flush
0628	300		3	5	H2O spacer
0630	200		6	5	Mix Scavenger Cnt @ 10.5ppg 10sk/
0632	200		35.9	5	Mix Cnt @ 15.0ppg 140sk/
0638	0		10	6	Chose In + Wash Pump + line
0641	175			9.0	Release Plug + St Disp w/ H2O
0648	400		70	6.5	70 Bbl Disp out Lift Cnt/ Decrease Rate
0652	1500		83.9	0	Plug Down + psi Test Csg
0654	0				Release psi Held
					Good Circ Thru Job
					Plug R.H. + M.H. w/ 2.5sk/ p02
					Job Complete
					Thank You Scotty

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

ALLIED CEMENTING CO., INC. 15038

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Medford Ks

DATE <u>1-15-04</u>	SEC. <u>22</u>	TWP. <u>33S</u>	RANGE <u>19 W</u>	CALLED OUT <u>4:30 AM</u>	ON LOCATION <u>6:30 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Rich</u>	WELL# <u>11</u>	LOCATION <u>Cokhwater Ks, Carmanah</u>			COUNTY <u>Comanche</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)			<u>2W 25 1/2 W 1/4 T0</u>				

CONTRACTOR Duke #1
 TYPE OF JOB Surface
 HOLE SIZE 8 5/8 T.D.
 CASING SIZE 8 5/8 DEPTH 789
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX. 300 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 43 ft
 CEMENT LEFT IN CSG. 43 ft
 PERFS. _____
 DISPLACEMENT Fresh water #8 BB's
EQUIPMENT
 PUMP TRUCK CEMENTER David W
 # 372 HELPER MARK B
 BULK TRUCK
 # 240 DRIVER TRAY C
 BULK TRUCK
 # _____ DRIVER _____

OWNER Oil Producers
CEMENT
 AMOUNT ORDERED 225 SKS 6.5 / 35,6.38
CC 1/4 flo
100 SKS A 3+2
 COMMON 100 A @ 7.15 715.00
 POZMIX _____ @ _____
 GEL 2 @ 10.00 20.00
 CHLORIDE 11 @ 30.00 330.00
225 ALW @ 6.70 1507.50
Flo Seal 56 " @ 1.40 78.40
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 352 @ 1.15 404.80
 MILEAGE 45 x 352 x .05 792.00

RECEIVED TOTAL 3847.70

APR 06 2004

REMARKS:
Pipe on Bottom Break Circ
plug 225 6.5/35 G. 3cc 1/4 flo
4, 00 psi A 3+2 release plug
displace with fresh 420
slow rate bump plug shut in
Cement did circ. ✓

KCC WICHITA
 DEPTH OF JOB 789
 PUMP TRUCK CHARGE 0-300 520.00
 EXTRA FOOTAGE 489' @ .50 244.50
 MILEAGE 45 @ 3.50 157.50
 PLUG Rubber @ 100.00 100.00
 _____ @ _____
 _____ @ _____
 TOTAL 1022.00

CHARGE TO: Oil Producers
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT
8 5/8
1 - saw tooth shoe @ 300.00 300.00
1 Baffle Plate @ 45.00 45.00
2 Baskets @ 180.00 360.00
3 Cent @ 55.00 165.00
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 870.00
 TAX _____
 TOTAL CHARGE 3847.70
 DISCOUNT 3847.70 IF PAID IN 30 DAYS

SIGNATURE Mike Godfrey

Mike Godfrey
 PRINTED NAME

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

ALLIED CEMENTING CO., INC. 15037

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
Medicine L.D.G.

DATE <u>1-13-04</u>	SEC. <u>22</u>	TWP. <u>33S</u>	RANGE <u>19W</u>	CALLED OUT <u>7:30 P.M.</u>	ON LOCATION <u>10:00 P.M.</u>	JOB START <u>1:45 P.M.</u>	JOB FINISH <u>2:15 P.M.</u>
LEASE <u>Rich</u>		WELL # <u>*3-11</u>		LOCATION <u>Cold water car wash</u>		COUNTY <u>Comanche</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<u>2W 2S 1W 1/4 TO</u>			

CONTRACTOR Duke #1 OWNER Oil Producers

TYPE OF JOB conductor

HOLE SIZE 17 1/2 T.D. 220

CASING SIZE 13 3/8 DEPTH 220

TUBING SIZE _____ DEPTH _____

DRILL PIPE 11 1/2 DEPTH 220

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT Fresh Water 3/BBLs

CEMENT AMOUNT ORDERED 225sx A + 2% cc + 2% Gcl + 1% AMN chl

COMMON	<u>225 A</u>	@	<u>7.15</u>	<u>1608.75</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
	<u>Ammonium Chloride</u>	@	<u>31.50</u>	<u>126.00</u>
	<u>4</u>	@		
		@		
		@		
		@		
HANDLING	<u>238</u>	@	<u>1.15</u>	<u>273.70</u>
MILEAGE	<u>45 x 238 x .05</u>			<u>535.50</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W.

372 HELPER Mark B.

BULK TRUCK

240 DRIVER Travy C.

BULK TRUCK

_____ DRIVER _____

RECEIVED

TOTAL 2733.95

APR 06 2004

REMARKS: KCC WICHITA SERVICE

Pipe on Bottom Break line

Pump 225sx A + 2% cc + 2% Gcl + 1% AMN chl Displace w/30BBLs

Fresh Water shut in cement

Did pipe wash up

DEPTH OF JOB	<u>220</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>3.50 157.50</u>
PLUG	<u>-</u>	@	
		@	
		@	

TOTAL 677.50

CHARGE TO: Oil Producers

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>13 3/8</u>			
<u>1-BASKET</u>	@	<u>250.00</u>	<u>250.00</u>
	@		
	@		
	@		

TOTAL 250.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMINAL CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 677.50

DISCOUNT 427.50 IF PAID IN 30 DAYS

SIGNATURE x Bob Kasper PRINTED NAME _____

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

RECEIVED
APR 06 2004
KCC WICHITA

ORIGINAL

RICH C #11 1
INITIAL COMPLETION REPORT

OIL PRODUCERS, INC. OF KANSAS
INITIAL COMPLETION REPORT

WELL - RICH C #11

LEGAL - 1850' FSL & 2350' FEL of SEC. 22-32S-19W in COMANCHE CO., KS

API # - 15-033-21389

G.L. - 1975'

K.B. - 11' ABOVE G.L. @ 1986'

SURFACE CSN - 8 5/8", 24# @ 789' w/ 325 SXS

RTD - 5950'

LTD - 5949' (ELI - 1/26/04)

PRODUCTION CSN - 4 1/2", 10.5#, RG-3, NEW @ 5336' w/ 140 SXS AA-2

TOP OF CEMENT - 4786' w/ EXCELLENT BONDING ACROSS PAY INTERVALS.

PBTD - 5285' (ELI CBL 2/10/04), 5298' (TBG TALLY 2/16/04)

<u>PERFORATIONS</u> -	ALTAMONT - 4954-4956'	4/FT	2/10/04
	UPPER MISSISSIPPI - 5153-5163'	4/FT	2/10/04
	LOWER MISSISSIPPI - 5206-5214'	4/FT	2/10/04

TUBING IN HOLE - 15' M.A., S.N., 168 JTS 2 3/8" (5243.74')

TUBING SET @ - 5267.84'

AVERAGE TBG JT. - 31.21'

PUMP RAN - 2" x 1 1/2" x 12' RWB HOLLOW ROD w/ 6' G.A.

RODS RAN - PUMP, 2', 162 - 3/4" RODS, 47 - 7/8", 8', 6', 2', P.R.

PUMP SET @ - 5252.84'

PUMPING UNIT - SENTRY-114, S.N. - 38853 w/ 54" STROKE

PRIME MOVER - 15 HP ELECTRIC

SURFACE EQUIPMENT - SEE #1

ORIGINAL

RICH C #11 2
INITIAL COMPLETION REPORT

2/10/04

COMANCHE WELL SERVICE ON LOCATION. RIGGED UP D-D DERRICK. ELI WIRELINE ON LOCATION TO RUN DUAL RECEIVER CEMENT BOND & CORRELATION LOG.

FOUND TTL DEPTH - 5285' (15' HIGH TO TOP INSERT 5300')
FOUND TOP CEMENT - 4786' w/ EXCELLENT BONDING ACROSS PAY.

COMANCHE SWABBED 4½" CASING DOWN TO 4500'.

ELI RIGGED TO PERFORATE PROPOSED INTERVALS IN MISS AND ALTAMONT, UTILIZING 32 GRAM EXPENDABLE CASING GUNS.

PERFORATE LOWER MISS - 5206-5214' w/ 4 SHOTS/FT.

PERFORATE UPPER MISS - 5153-5163' w/ 4 SHOTS/FT.

PERFORATE ALTAMONT - 4954-4956' w/ 4 SHOTS/FT.

RECEIVED
APR 06 2004
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COMANCHE SWABBED 4½" CASING DOWN TO TTL DEPTH.
½ HR NATURAL TEST - RECOVERED 50' FLUID, SLIGHT SHOW OF GAS.

T.R. SERVICES ON LOCATION W/ 4½" PLUG & PACKER.
SIOUX TRUCKING ON LOCATION W/ NEW 2 3/8" TUBING.
RIH - w/ PLUG, PACKER & 2 3/8" TUBING.
ISOLATE LOWER MISS PERFS 5206-14' w/ TOOLS.

SHUT DOWN FOR NIGHT.

2/11/04

SITP - 0 psi
MAKE 1 SWAB RUN. RECOVER 400' FLUID, 90% OIL.

ACID SERVICES ON LOCATION TO ACIDIZE LOWER MISS PERFS w/ 500 GALS 15% DSFE.

ACIDIZE LOWER MISSISSIPPI
PERFORATIONS 5206-14' AS FOLLOWS:

PUMP 500 GALS 15% DSFE.
LOAD HOLE w/ 9 BBLS FLUID BRINE.
PRESSURE TO 1100#, STARTED FEEDING.
DISPLACE 100 GALS ACID @ 2 BPM - 950# TO VAC.
NOTE: w/ 100 GALS DISPLACED, WE COMMUNICATED w/ UPPER MISSISSIPPI PERFS.
DISPLACE REMAINING ACID @ 4 BPM - VAC. BLOW ANNULUS.
ISIP - VACUUM
TTL LOAD = 32 BBLS.

COMANCHE MADE 1 TBG SWAB RUN. FLUID LEVEL WAS - 2100' WHILE COMING OUT OF HOLE. ANNULUS ON VACUUM.
NOTE: THIS FURTHER PROVES COMMUNICATION BETWEEN UPPER & LOWER MISSISSIPPI INTERVALS.

AT THIS POINT, IT IS DECIDED TO RETREAT UPPER & LOWER MISS INTERVALS TOGETHER.

RELEASE PACKER, PICK UP & RESET ABOVE UPPER MISS PERFS, STRADDLING UPPER & LOWER PERFS w/ TOOLS.

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CONT.

ACID SERVICES ON LOCATION TO ACIDIZE UPPER & LOWER MISS
INTERVALS TOGETHER w/ 500 GALS 15% SGA.

ACIDIZE UPPER AND LOWER MISSISSIPPI
PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE.
PUMP 5,000 GALS 15% SGA ACID.
DISPLACE 500 GALS, 15% DSFE @ 3 BPM - 1300# - 1150#.
DISPLACE 400 GALS, 15% SGA @ 3 BPM - 1150# - 950#.
DISPLACE 600 GALS, 15% SGA @ 4 BPM - 1225# - 1450#.
DISPLACE 4,000 GALS, 15% SGA @ 4 BPM - 1450# - 750#.

ISIP - VACUUM.
TTL LIQUID LOAD = 152 BBLs.

RELEASE TOOLS, PICK UP, RESET TOOLS STRADDLING ALTAMONT
PERFS 4954-56'. MAKE 1 SWAB RUN TO DRY UP TBG.

ACID SERVICES ON LOCATION TO ACIDIZE ALTAMONT 4954-56' w/
500 GALS 15% DSFE.

ACIDIZE ALTAMONT PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% DSFE.
LOAD HOLE w/ 8 BBLs FIELD BRINE.
PRESSURE TO 1200 psi, START FEEDING.
DISPLACE ACID @ 2 BPM - 1200# - 1000#.
ISIP - 550 psi, 335 psi
TTL LIQUID LOAD = 32 BBLs.

TOTAL LOAD TO RECOVER ALL ACID JOBS 216 BBLs.

COMANCHE RIGGED TO PULL TBG & TOOLS. RELEASE TOOLS.

POOH - w/ TUBING, PACKER AND PLUG.

COMANCHE RIGGED UP 4½" CASING SWAB TO TEST MISSISSIPPI &
ALTAMONT INTERVALS AFTER ACID.

TEST MISSISSIPPI & ALTAMONT AFTER ACID AS FOLLOWS:

FOUND FLUID LEVEL @ 1600' FROM SURFACE.
SWAB 73.67 BBLs, WELL KICKED OFF FLOWING.
1 HR FLOW - REC. 20 BBLs, SHOW OF OIL, TEST GAS @ 3752 MCF.

SHUT DOWN FOR NIGHT.

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2/12/04

SICP - 1240 psi
SBHP - CALCULATED w/ NO FLUID = 1453 psi (MINIMUM).
OPEN WELL UP & BLOW DOWN. WELL FLOWING.

TEST MISSISSIPPI & ALTAMONT AS FOLLOWS:

- 1 HR FLOW - REC. 21.71 BBLS, 35% OIL, 4051 MCF, FCP - 160#.
- 1 HR FLOW - REC. 14.19 BBLS, 33% OIL, 2075 MCF, FCP - 70#.
- 1 HR FLOW - REC. 7.06 BBLS, 37% OIL, 1626 MCF, FCP - 55#.
- 1 HR FLOW - REC. 5.84 BBLS, 44% OIL, 1080 MCF, FCP - 40#.
- 1 HR FLOW - REC. 2.08 BBLS, 47% OIL, 863 MCF, FCP - 20#.
- 1 HR FLOW - REC. 1.25 BBLS, 62% OIL, 265 MCF, FCP - 14#.

AT THIS POINT, WELL LOADING UP. START MAKING 1 CASING SWAB RUN/HR.

- 1 HR SWAB TEST - REC. - 12.10 BBLS, 58% OIL, TEST GAS @ 491 MCF
- 1 HR SWAB TEST - REC. - 13.77 BBLS, 51% OIL, TEST GAS @ 1506 MCF
- 1 HR SWAB TEST - REC. - 5.84 BBLS, 57% OIL, TEST GAS @ 1506 MCF

SHUT DOWN FOR NIGHT.

2/13/04

SICP - 840#
OPEN WELL UP & STARTED FLOWING.

CONTINUE TESTING MISSISSIPPI & ALTAMONT AS FOLLOWS:

- 1 HR FLOW - REC. 3.34 BBLS, 30% OIL, TEST GAS @ 980 MCF.
START MAKING 1 SWAB RUN/HR @ THIS POINT.
- 1 HR TEST - REC. 15.86 BBLS, 37% OIL, TEST GAS @ 2056 MCF.
- 1 HR TEST - REC. 7.51 BBLS, 37% OIL, TEST GAS @ 2056 MCF.
- 1 HR TEST - REC. 5.01 BBLS, 31% OIL, TEST GAS @ 1579 MCF.
- 1 HR TEST - REC. 5.01 BBLS, 41% OIL, TEST GAS @ 1579 MCF.
- 1 HR TEST - REC. 4.17 BBLS, 42% OIL, TEST GAS @ 1105 MCF.
- 1 HR TEST - REC. 3.34 BBLS, 39% OIL, TEST GAS @ 1064 MCF.
- 1 HR TEST - REC. 3.34 BBLS, 47% OIL, TEST GAS @ 1187 MCF.
- 1 HR TEST - REC. 3.34 BBLS, 51% OIL, TEST GAS @ 893 MCF.

SHUT WELL IN FOR WEEKEND.

2/16/04

SICP - 1120 psi.
BLEW WELL DOWN. PUMP 50 BBLS FIELD BRINE DOWN CASING TO KEEP WELL QUIET.

COMANCHE RIGGED TO RUN PRODUCTION TUBING.

RUN PRODUCTION TUBING AS FOLLOWS:

MUD ANCHOR x 2 3/8"	15.00'
SEATING NIPPLE x 2 3/8"	1.10'
168 JTS. NEW 2 3/8" TBG	5243.74'
K.B. (11' < 3' ABOVE G.L.)	8.00'
TBG SET @	5267.84'
S.N. SET @	5252.84'

TAG TTL DEPTH @ 5298'. (PICK UP & SET TUBING 30' OFF BOTTOM.)

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COMANCHE RIGGED TO RUN BOTTOM HOLE & NEW STRING 3/4" &
7/8" RODS.

RUN PUMP & RODS AS FOLLOWS:

2" x 1 1/2" x 12' RWB HOLLOW ROD, 6' G.A.	14.00'
2' x 3/4" ROD SUB	2.00'
162 - NEW 3/4" RODS	4050.00'
47 - NEW 7/8" RODS	1175.00'
8'-6'-2' x 7/8" SUBS	16.00'
1 1/4" x 16' POLISHED ROD w/ 7' LINER	16.00'
PUMP SET @	5252.84'

SPACED PUMP OUT. CLAMPED RODS OFF.
COMANCHE RIGGED DOWN & MOVED OFF LOCATION.

2/17/04
THRU
2/20/04

SIOUX TRUCKING ON LOCATION. STRUNG OUT APPROX. 1150' 2 3/8"
STEEL LEAD LINE FROM WELL SOUTH TO RICH C BATTERY SEPARATOR.
SIOUX TRUCKING ON LOCATION w/ PUMPING UNIT FROM OPIK STOCK.
SET SENTRY 114 PUMPING UNIT TO WEST OF WELL.

SHAWNEE LEASE SERVICE ON LOCATION, HOOKED UP WELL HEAD, TIED
TBG & CASING TOGETHER. DITCHED & LAID 1150' 2 3/8" SINGLE STEEL
LEAD LINE.

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P&S ELECTRIC ON LOCATION. SET MOTOR & ELECTRIFIED WELL.

PUT WELL IN SERVICE 2/20/04.

END OF REPORT
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