

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 6006
 Name: Molz Oil Company
 Address: 19159 SW Clairmont
 City/State/Zip: Kiowa, Kansas 67070
 Purchaser: _____
 Operator Contact Person: Ron Molz
 Phone: (620) 296-4558
 Contractor: Name: Duke Drilling
 License: _____
 Wellsite Geologist: Gordon Keen
 Designate Type of Completion:
 _____ New Well XX Re-Entry _____ Workover
X Oil _____ SWD _____ SIOW _____ Temp. Abd.
XX Gas _____ ENHR _____ SIGW
 _____ Dry ✓ Other (Core, WSW, Expl., Cathodic, etc) *
 If Workover/Re-entry: Old Well Info as follows: OWWO
 Operator: George R. Jones Inc.
 Well Name: R. Rucker #1
 Original Comp. Date: 4-29-01 Original Total Depth: 4770
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
XX Plug Back 4769 Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
11-18-03 11-19-03 12-20-03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 007226440001
 County: Barber
NE NW Sec. 3 Twp. 33 S. R. 10 East West
660 feet from S (N) (circle one) Line of Section
1980 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE (NW) SW *
 Lease Name: Ruby Rucker Well #: 3
 Field Name: Little Sandy Creek
 Producing Formation: Mississippi
 Elevation: Ground: 1433 Kelly Bushing: 1441
 Total Depth: 4770 Plug Back Total Depth: 4755 4769 (old) (NEW)
 Amount of Surface Pipe Set and Cemented at 213 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

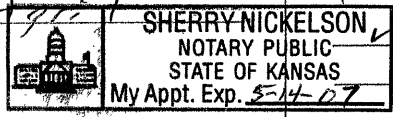
**RECEIVED
APR 06 2004
KCC WICHITA**

Drilling Fluid Management Plan Alter 6-9-04
 (Data must be collected from the Reserve Pit)
 Chloride content 15,000 ppm Fluid volume 2500 bbls
 Dewatering method used Haul off
 Location of fluid disposal if hauled offsite:
 Operator Name: Molz Oil Company
 Lease Name: Garner License No.: 6006
 Quarter NW Sec. 11 Twp. 33 S. R. 10 East West
 County: Barber Docket No.: D28060

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 4-5-04
 Subscribed and sworn to before me this 5th day of April 2004
 Notary Public: _____
 Date Commission Expires: _____



KCC Office Use ONLY

Yes Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Molz Oil Company Lease Name: Ruby Well #: 3
 Sec. 3 Twp. 33 S. R. 10 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Hebner Shale</td> <td>3450</td> <td>2009</td> </tr> <tr> <td>Swope</td> <td>4142</td> <td>2701</td> </tr> <tr> <td>Pawnee</td> <td>4324</td> <td>2883</td> </tr> <tr> <td>Mississippi</td> <td>4390</td> <td>2949</td> </tr> <tr> <td>Viola</td> <td>4720</td> <td>3279</td> </tr> </table>	Name	Top	Datum	Hebner Shale	3450	2009	Swope	4142	2701	Pawnee	4324	2883	Mississippi	4390	2949	Viola	4720	3279
Name	Top	Datum																	
Hebner Shale	3450	2009																	
Swope	4142	2701																	
Pawnee	4324	2883																	
Mississippi	4390	2949																	
Viola	4720	3279																	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings sat-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7, 7/8	5.5	15.5#	4769	Common	200	10% salt 5 gal CCI

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4450-4460	1500 gal 7 1/2% Acid	4450
	RECEIVED	60,000# Sand 1500 Bbls. Gel	4450
	APR 06 2004		
	KCC WICHITA		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8	4530		
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	3	60 mcf	200 Bbls.	30

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



Customer ID	Date
Customer <i>WILLIE R. JONES, INC</i>	<i>4-21-01</i>
Lease <i>R. RUCKER</i>	Lease No.
	Well # <i>1</i>

Field Order # <i>03346</i>	Station <i>PRATT, KS</i>	Casing <i>8 5/8</i>	Depth <i>213'</i>	County <i>BARBER</i>	State <i>KS</i>
Type Job <i>SURFACE - NEW WELL</i>			Formation	Legal Description <i>3-335-10W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Fl		Acid <i>160 SKS 60/40 Pz</i>		RATE	PRESS	ISIP
Depth <i>213'</i>	Depth	From	To	Pre Pad <i>2 1/2 GEL, 3% C.O.</i>		Max		5 Min.
Volume	Volume	From	To	Post <i>1/4 #/SK CEMENT</i>		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <i>J. ARMBRUSTER</i>	Station Manager <i>D. MITRY</i>	Treater
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Service Units	<i>107</i>	<i>26</i>	<i>38</i>	<i>70</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1530</i>					<i>ON CIRCULATION</i>
					RECEIVED
					APR 06 2004
<i>1800</i>	<i>150</i>				KCC WICHITA <i>BREAK CIRCULATION</i>
	<i>150</i>		<i>0</i>	<i>6</i>	<i>START MIX CEMENT</i>
	<i>50</i>		<i>35</i>	<i>6</i>	<i>FINISH MIX CEMENT</i>
					<i>SHUT DOWN - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DESP.</i>
<i>1830</i>	<i>75</i>		<i>12 1/2</i>	<i>2</i>	<i>PLUG DOWN</i>
					<i>SHUT IN CEMENT HEAD</i>
					<i>CIRC. 5 SKS CEMENT ✓</i>
<i>1950</i>					<i>JOB COMPLETE</i>
					<i>THANKS. KEVIN</i>

TREATMENT REPORT



Customer ID		Date	
Customer <i>Molz Oil Company</i>		<i>11-21-03</i>	
Lease <i>Ruby Rucker 0W0</i>		Lease No.	Well # <i>3</i>
Field Order # <i>7234</i>	Station <i>Pratt</i>	Casing <i>5 1/2 15.5"</i>	Depth <i>4769</i>
Type Job <i>5 1/2 L.S. 0W0</i>		Formation	Legal Description <i>3-335-10W</i>
		County <i>Barber</i>	State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cont.	Acid	Rate	PRESS	ISIP	
<i>5 1/2</i>			<i>Cont.</i>	<i>175 gal. AAZ (Common)</i>				
Depth <i>4769</i>	Depth	From	To	Pre Pad <i>10% Salt 5# Gilsomite</i>	Max <i>.75 gal/block</i>	<i>.8 FLA</i>	<i>322</i>	<i>.25 Outermer</i>
Volume <i>113.5</i>	Volume	From	To	Pad <i>15.0#/gal 1.44ft³</i>	Min			<i>10 Min.</i>
Max Press <i>2000</i>	Max Press	From	To	Frac <i>25% 60/40 Poz</i>	Avg			<i>15 Min.</i>
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Disp. w/ <i>2% KCL</i>	HHP Used			Annulus Pressure
Plug Depth <i>4749</i>	Packer Depth	From	To	Flush <i>12 Bbls. Mud Flush + 12 Bbls</i>	Gas Volume			Total Load
					<i>Super Flush</i>			

Customer Representative <i>Ron Molz</i>	Station Manager <i>Dave Astry</i>	Treater <i>Bobby Drake</i>			
Service Units	<i>105</i>	<i>114</i>	<i>27</i>	<i>35</i>	<i>71</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:00</i>					<i>On location w/Trk. Safety Meeting</i>
<i>5:18</i>					<i>Start Csg. - 111 jts. 5 1/2 - 15.5" Conts 6, 7, 8, 9,</i>
					<i>11, 12, 15 - Basket on #5 - F.T.R.V. on Bottom Top</i>
					<i>and Guide Shoe on bottom of S.J. (33.21)</i>
<i>6:40</i>					<i>Circ. w/ 55 jts. In</i>
<i>8:00</i>					<i>Csg. On Bottom</i>
<i>8:25</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>9:02</i>			<i>10</i>	<i>5</i>	<i>H2O Ahead</i>
<i>9:04</i>			<i>12</i>	<i>5</i>	<i>Mud Flush</i>
<i>9:06</i>			<i>5</i>	<i>5</i>	<i>H2O Spacer</i>
<i>9:07</i>			<i>12</i>	<i>5</i>	<i>Super Flush</i>
<i>9:09</i>			<i>5</i>	<i>5</i>	<i>Spacer H2O</i>
<i>9:13</i>	<i>500</i>		<i>51</i>	<i>5</i>	<i>Mix Cont. @ 15.0#/gal</i>
<i>9:22</i>					<i>Clear Pump & Lines - Release Plug</i>
<i>9:26</i>	<i>200</i>			<i>6.2</i>	<i>Start Disp. w/ 2% KCL</i>
<i>9:38</i>	<i>600</i>		<i>75</i>	<i>6.2</i>	<i>Lift Pressure</i>
<i>9:45</i>	<i>1500</i>		<i>113</i>	<i>4</i>	<i>Plug Down - Job Complete</i>
					<i>Released and Held</i>
					<i>Circulation thru Job</i>
					<i>Thanks, Bobby</i>



INVOICE NO.	R Ruby Rucker Subject to Correction			FIELD ORDER	7236
Date	11-21-03	Lease	Barber Pratt	Well #	3
Customer ID		County	Barber	State	Ks.
		Depth	4770	Formation	
		Casing	5 1/2 15.5*	Casing Depth	4769
				TD	4770
		Customer Representative	Kon Molz		Treater
					Bobby Drake

CHARGE

Molz Oil Company

AFE Number	PO Number	Materials Received by	X	
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	175sk.	AA2 (common)	✓			
D203	25sk.	60/40 P02 (common)	✓			
C195	132lb.	FLA-322	✓			
C221	924lb.	Salt (Fine)	✓			
C243	42lb.	Defoamer	✓			
C312	124lb.	Gas Block	✓			
C321	858lb.	Gilsonite	✓			
C302	500gal	Mud Flush	✓			
C304	500gal	Surfer Flush II	✓			
C141	5gal	CC-1	✓			
F101	7ea.	Turbolizers, 5 1/2	✓			
F121	1ea.	Basket, 5 1/2	✓			
F143	1ea.	Top Rubber Cont. Plug, 5 1/2	✓			
F191	1ea.	Guide Shoe - Regular, 5 1/2	✓			
F231	1ea.	Flapper Type I.S.F.V., 5 1/2	✓			
RECEIVED						
APR 06 2004						
KCC WICHITA						
E107	200sk.	Cont. Service Charge				
E100	45mi.	UNITS 1-Way MILES 45mi.				
E104	421 ton.	TONS MILES				
R210	1ea.	EA. 4500'-5000' PUMP CHARGE				
R701	1ea.	Cont. Head Rental				
Discounted Price 7774.79						