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DEC 1 6 2003

#### "KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL COMPLETION FORM

Form ACO-1 September 1999 Form Must Be Typed

## KCC WICHITAGELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #32756	API No. 15 - 099-23264-00-00
Name: Double 7 Oil & Gas	County: Labette
Address: 21003 Wallace Rd.	NW-NW Sec. 29 Twp. 31_S. R. 21 X East West
Clty/State/Zip: Parsons Ks. 67357	330 feet from S / (N) (circle one) Line of Section
Purchaser:	330 feet from E / (circle one) Line of Section
Operator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 316-423-0951	(circle one) NE SE (NW) SW
Contractor: Name: Company Tools	Lease Name: 'Jones Well #:_4
License:	Field Name:
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 190 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?  ☐Yes ✓No
DryOther (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan Pad Us 6.10.
•	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume 5 1 bbls
Plug BackPlug Back Total Depth	Dewatering method used Empty & Fill 1 make
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Operator Name:
5-22-03	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West
	County: Docket No.:
	4
Kansas 67202, within 120 days of the spud date, recompletion, worko	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulater and correct to the best of my knowledge.	rlate the oil and gas industry have been fully complied with and the statements
Signature: Kenned Maffe	KCC Office Use ONLY
Title: Owner Date: 12-11-03	Letter of Confidentiality Attached
Subscribed and sworn to before me this ary billeday of as the subscribed	If Denied, Yes Date:
My Appt. Expired Fet. 2, 2004	Wireline Log Received
A Comment of the Comm	Geologist Report Received
Notary Public: Mayout 4. Patterin	UIC Distribution
Date Commission Expires: 2/2/2604	

perator Name: Dou	ble 7 Oil	& Gas		Lease Na	me:Jor	es		. Well #:4_		
ec. 29 Twp. 3	1_s. R. 21_	🛚 East	☐ West	County:	Labett	e				
STRUCTIONS: Swo sted, time tool open mperature, fluid recov ectric Wireline Logs s	rery, and flow rate:	i and shut-in s if gas to su	pressures, Irface test. :	whether shut-i Iong with final	n pressure i	eached	t all final copies of static level, hydros ra sheet if more sp	statio property	aa ballaa bal	
ill Stem Tests Taken		☐ Yes			Log	Formati	on (Top), Depth ar	nd Datum	Sample	
(Attach Additional Sh	eets)						t.			
Samples Sent to Geological Survey		Yes No			Name		Тор		Datum	
res Taken ctric Log Run (Submit Copy)	•	☐ Yes ☐ Yes	No No		,	i e				
All E. Logs Run:					,				4 · · · · · · · · · · · · · · · · · · ·	
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in the		. Report a		RECORD [	New X	Jsed , product	ion, etc.		, ,	
Purpose of String	Size Hole Drilled	Size C Set (In		Weight Lbs. / Ft.		tting pth	Type of Cement	# Sacjs Used	Type and Perce Additives	
Surface Drill Well	11 1000	20'	64'	1			Portland	5 <sub>+ </sub> ′		
. , ,					•			'	28.37	
urpose:	Depth	A	DDITIONAL	CEMENTING /	SQUEEZE F	ECORD				
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of (	Cement	#Sacks Used	d		Type and Per	rcent Additives		
									V	
Shots Per Foot	r Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Dept				
ety.			-	·		***************************************				
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BING RECORD	Size	Set At		Packer At +-	Liner R			`	15 (13 ) (4 - 4)	
e of First, Resumerd Pr	oduction, SWD or Fn	hr Pr	oducing Meth	and .			Yes No		gajākanā, aksallaiti	
				Fю	owing [	] Pumpin	g Gas Lift	Other	(Explain)	
mated Production Per 24 Hours	Oil B	bls.	Gas	Mcf	Water	Въ	ls. Gas	-Oil Ratio	Gravity	
position of Gas	METHOD OF CO	MPLETION			Product	lon Interv	al .	······································	14 15 1 4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Vented Sold	Used on Lease		Open Hole	Porf.	Dually Con		Commingled		41 /3mg	
(If vented, Sumit	ACO-18.)		Other (Specif	y)			سبب ۱۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰۰	!	1.50	



# Flyer Feed & ORIGINAL P. O. Box 216

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400

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SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RET'D.	PAID OUT		- Martine A. Conson
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450	Par	Hano	,				249)	
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					K.E.T.			
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					TOTAL		181	50
					TOTAL		2673	339