

RECEIVED
DEC 16 2003
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32756
Name: Double 7 Oil & Gas
Address: 21003 Wallace Rd.
Parsons Ks. 67357
City/State/Zip:
Purchaser:

Operator Contact Person: Bruce Schulz
Phone: (620) 316-423-0951
Contractor: Name: Company Tools
License:

Wellsite Geologist:
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-15-02 4-18-02 4-20-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 099-23169-00-00
County: Labette
~~NW~~ 72 NW SW Sec. 22 Twp. 31 S. R. 21 East West

1981 feet from (S) N (circle one) Line of Section
4290 5115 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Cook Well #: 5

Field Name:
Producing Formation: Bartlesville

Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 160 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 160 w/ 17 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALL R W 6-10-04

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Empty & Fill

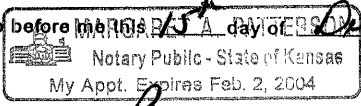
Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Schulz
Title: Owner Date: 12-12-03
Subscribed and sworn to before me this 15th day of December 2003
Raymond A. Patterson
Notary Public: Raymond A. Patterson
Date Commission Expires: 2/2/2004



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Double 7 Oil & Gas Lease Name: Cook Well #: 5
 Sec. 22 Twp. 31 S. R. 22 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Drill Well	5 1/2"	20' 6 1/4"			Portland	5	NO
Longstring	5 1/2"	2"		160'	"	17	NO

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacs Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	124-130	2000# Sand Frac	

TUBING RECORD		Size 2"	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	✓ 1				

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

ORIGINAL



Flyer Feed & Tire

P. O. Box 216
501 N. Galveston
Thayer, KS 66776-0216
(620) 839-5400



CUSTOMER'S NO. _____ DATE 1-10-01

NAME Double 7

ADDRESS _____

SOLD BY	CASH	C.O.D.	CHARGE	ON ACCT.	MDSE. RETD.	PAID OUT
	<input checked="" type="checkbox"/>					

QUANTITY	DESCRIPTION	PRICE	AMOUNT
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<u>180</u>	<u>Part land</u>		<u>959 40</u>
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RECEIVED
KANSAS CORPORATION COMMISSION

DEC 31 2004

CONSERVATION DIVISION
WICHITA, KS

K.E.T.

Sales Tax

70 05

TOTAL

1029 45

For KCC Use:
 Effective Date: 11-4-01
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Expected Spud Date 11-1-01
 month day year
 OPERATOR: License# 32756
 Name: Double 7 Oil and Gas
 Address: 21003 Wallace Rd
 City/State/Zip: Parsons KS 67357
 Contact Person: Bruce Schulz
 Phone: (316) 423-0951
 CONTRACTOR: License# 32756?
 Name: company tools

Spud 11/2
 NW SW Sec. 22 Twp. 31 S. R. 21
 1981 feet from 1 (circle one) Line of Section
 511.5 feet from 1 (circle one) Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Labette
 Lease Name: Cook Well #: 5
 Field Name: McCune West
 Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas OWO Seismic Other
 Well Class: Enh Rec Storage Disposal Other
 Type Equipment: Mud Rotary Air Rotary Cable
 Infield Pool Ext. Wildcat

Target Information(s): Bartlesville
 Nearest Lease or unit boundary: 660 (? 165')
 Ground Surface Elevation: N/A feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 20'
 Depth to bottom of usable water: 33' 1100'

OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 Yes, true vertical depth: _____
 Bottom Hole Location: _____
 CC DKT #: _____

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 25'
 Length of Conductor Pipe required: N/A
 Projected Total Depth: 250'
 Producing Formation Target: Bartlesville
 Water Source for Drilling Operations:
 Well _____ Farm Pond Other _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

I, undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-24-01 Signature of Operator or Agent: Bruce Schulz Title: Part owner

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 OCT 29 2001
 KCC WICHITA

For KCC Use ONLY
 API # 15 - 099-23169000
 Conductor pipe required NONE feet
 Minimum surface pipe required 20' feet per Alt.
 Approved by: DPW 10-30-01
 This authorization expires: 4-30-02
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

22
 31
 21E