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KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

Operator: License #32756	API No. 15 - 099-23162-00-00				
Name: Double 7 Oil & Gas	County: Labette				
Address: 21003 Wallace Rd.	W/2-W/2-SW Sec. 22 Twp.31 S. R. 21 ☐ East ☐ West				
City/State/Zip: Parsons Ks. 67357	1319 feet from (S) / N (circle one) Line of Section				
Purchaser:					
Operator Contact Person: Bruce Schulz	Footages Calculated from Nearest Outside Section Corner:				
Phone: (620) 316-423-0951	(circle one) NE SE NW (SW)				
Contractor: Name: Company tool 5	Lease Name: Cook Well #:				
License:	Field Name:				
Wellsite Geologist:	Producing Formation: Bartlesville				
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:				
New Well Re-Entry Workover	Total Depth: 160 Plug Back Total Depth:				
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ☑No				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from				
Operator:	feet depth to 160 w/ 19 sx cmt.				
Well Name:					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD					
Plug Back Plug Back Total Depth	Chloride contentppm Fluid volumebbls Dewatering method used Empty & Fill				
Commingled Docket No.					
Dual Completion Docket No	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name:				
1-10-12 1-13-62 1-10-077	Lease Name: License No.:				
Spud Date or Date Reached TD Completion Date or	Quarter SecTwpS. R 🗌 East 🗌 West				
Recompletion Date Recompletion Date	County: Docket No.:				
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kanaga Corporation Commission 400 0 M J J 7				
hansas 67202, within 120 days of the spud date, recompletion, workove	er or conversion of a well. Rule 82-3-130, 82-3-106, and 82-3-107 apply				
information of side two of this form will be held confidential for a period of 1	2 months if requested in writing and submitted with the form (see rule 82-3.				
107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells				
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements				
() A series of the series of the knowledge.					
Signature: Selly	KCC Office Use ONLY				
Title: Owner . Date: 12-13-03	Letter of Confidentiality Attached				
Subscribed and sworn to before me this 15th day of December	If Denied, Yes Date:				
A MARGARET A. PATTERSON	Wireline Log Received				
My Appt. White Feb. 2, 2004	Geologist Report Received				
Notary Public: Mayout 4: Patterson	UIC Distribution				
Date Commission Expires: 2/2/2004					

Operator Name: DBu Sec. 22 Twp. 3						Cook Labette		- Well #:	3	
NSTRUCTIONS: Sho ested, lime took or en emperature, fluid reco Electric Wireline Logs	w important tops a and closed, flowing very, and flow rates	nd base and shu if gas to	of formations po t-in pressures, o surface test, a	enetrate whether	d. Detail a	l cores. Repo	rt all final copies of	etatia araaa		
Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey			☐ Yes ☑ No ☐ L			Log Formation (Top), Depth and Datum] Sample
			res 🗹 No		Nam	е		То́р		Datum
Cores Taken Electric Log Run		Yes No						,		
(Submit Copy)		<u>.</u>	[F].NO							
ist All E. Logs Rún:			•							
	-						·			
	77	Repo	CASING ort all strings set-c		_					•
Purpose of String	Size Hole Drilled	Si	ze Casing	w	/eight	Setting	Type of	# Sacjs	Type a	nd Percent
Surface Drill Wel		Set (In O.D.)		Lb	s. / Ft.	Depth	Cement Portland	Used 5	bA	ditives
Longstring	53		2"			160'	. //	19	NO NO	
	, ,					,				
	T		ADDITIONAL	CEMEN	TING / SQL	EEZE RECOR	D	1		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sac	ks Used		Type and Pe	ercent Additive	es	
Shots Per Foot			RD - Bridge Plug)e	Acid, Fracture, Shot, Cement Squeeze Record				
Specify Footage of Each Interval Perforated 123 - 129					Joseph Jand Frac					
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TUBING RECORD	IG RECORD Size Set At Packer At						Yes No			, ,
Date of First, Resumerd P	Production, SWD or Er	ihr.	Producing Meth	iod	Flowing				her <i>(Explain)</i>	
Estimated Production Per 24 Hours	Oil E	ibls.	Gas	Mcf	Wate			s-Oil Ratio		Gravity
isposition of Gas	METHOD OF Co	OMPLETIC	DN NC			Production Inter	rval			
Vented Sold Sold	Used on Lease		Open Hole	4F6 51)	orf. D	ually Comp.	Commingled	-	*	s

ORIGINAL



Flyer Feed & Tire

P. O. Box 216 501 N. Galveston Thayer, KS 66776-0216 (620) 839-5400



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