

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

10'E

API NO. 15- 167-23244-0000

County RUSSELL

C - S $\frac{1}{2}$ - S $\frac{1}{2}$ NE Sec. 16 Twp. 12 Rge. 15 X ^E _W

2310 Feet from S(N) (circle one) Line of Section

1310 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name BELLER "B" Well # 6

Field Name FAIRPORT

Producing Formation _____

Elevation: Ground 1791' KB 1796'

Total Depth 3325' PBDT 3325'

Amount of Surface Pipe Set and Cemented at 869 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Per A W 6.10.04
(Data must be collected from the Reserve Pit)

Chloride content 20,000 ppm Fluid volume 100 bbls

Dewatering method used LET DRY

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5259

Name: MAI OIL OPERATIONS, INC.

Address P.O. BOX 33

City/State/Zip RUSSELL, KS. 67665

Purchaser: _____

Operator Contact Person: ALLEN BANGERT

Phone (785) 483 2169

Contractor: Name: MURFIN DRILLINGCO., INC

License: 30606

Wellsite Geologist: TODD MORGENSTERN

Designate Type of Completion

New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBDT

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

1-24-2004 2-1-2004 2-1-2004
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Bangert

Title PRODUCTION SUPERINTENDENT Date 2-1-2004

Subscribed and sworn to before me this 15 day of March, 192004.

Notary Public Sherril Underwood

Date Commission Expires 10-30-04

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA

_____ KGS _____ Plug _____ Other (Specify)

RECEIVED

MAR 16 2004

KCC WICHITA

SHERRI UNDERWOOD
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES

ORIGINAL

SIDE TWO

Operator Name MAT OIL OPERATIONS, INC.

Lease Name BELLER "B"

Well # 6

Sec. 16 Twp. 12 Rge. 15

East
 West

County RUSSELL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: COMPENSATED NEUTRON DENSITY, DUAL INDUCTION, SONIC

Name	Top	Datum
ANHYDRITE	852	944
TARKIO	2430	-634
3rd TARKIO SD	2461	-665
TOPEKA	2682	-886
HEEBNER	2901	-1105
TORONTO	2920	-1124
LKC	2951	-1155
BKC	3200	-1404
ARBUCKLE	3267	-1471

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SRFACE	12 1/4"	8 5/8"	23#	869'	60-40POZ	425	2%GEL3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. ORIGINAL

BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

1104	SEC. 16	TWP. 12	RANGE 15	CALLED OUT 1:00 PM	ON LOCATION 3:30 AM	JOB START	JOB FINISH 7:45
SE Bellen	WELL # B-6	LOCATION Gorham 1E 9N 1E			COUNTY Russell	STATE KS	

OLD ORDER # (Circle one)

CONTRACTOR *MURFIN #16*

TYPE OF JOB *plug*

HOLE SIZE *7 3/8* T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED *160 lbs 60/100 690 Gall*

1/2 # FLO

COMMON	96	@	7.15	686.40
POZMIX	64	@	3.00	243.20
GEL	8	@	10.00	80.00
CHLORIDE		@		
<i>Flo Seal</i>	<i>40#</i>	@	<i>1.40</i>	<i>56.00</i>
		@		
		@		
		@		
		@		
HANDLING	<i>168</i>	@	<i>1.15</i>	<i>193.20</i>
MILEAGE	<i>54/SK</i>			<i>137.40</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

366 HELPER *Gler*

BULK TRUCK

222 DRIVER *Brent*

BULK TRUCK

DRIVER

RECEIVED TOTAL *1393.20*

MAR 16 2004

KCC WICHITA SERVICE

REMARKS:

1st plug 3267-w/ 25 lbs

2nd plug e 270 w/ 40 lbs

3rd plug e 415 w/ 70 lbs

4th plug e 40 w/ 10 lbs

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>630.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>16</i>	@	<i>3.50</i>	<i>56.00</i>
PLUG <i>1-85 wood</i>		@		<i>23.00</i>
		@		
		@		

TOTAL *709.00*

CHARGE TO: *M9: Oil op.*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

TOTAL

ALLIED CEMENTING CO., INC. ORIGINAL

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>12/5/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>1:45p.m.</u>	JOB START	JOB FINISH <u>3:00p.m.</u>
LEASE <u>Beller B</u>	WELL # <u>L0</u>	LOCATION <u>Corham 1E 9N 10</u>			COUNTY <u>KS</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>Beatty Rd 1/2 E 1/2 S</u>			

CONTRACTOR Martin #10

TYPE OF JOB Long Surface

HOLE SIZE 12 1/4" T.D. 370'

CASING SIZE 8 5/8" DEPTH 810'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 25"

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 5274

OWNER _____

CEMENT

AMOUNT ORDERED 425 100/140 392

COMMON	<u>255</u>	@	<u>7.15</u>	<u>1823.25</u>
POZMIX	<u>170</u>	@	<u>3.80</u>	<u>646.00</u>
GEL	<u>8</u>	@	<u>10.00</u>	<u>80.00</u>
CHLORIDE	<u>13</u>	@	<u>30.00</u>	<u>390.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>446</u>	@	<u>1.15</u>	<u>512.90</u>
MILEAGE	<u>5 1/2</u>	@	<u>74.10</u>	<u>379.10</u>

EQUIPMENT

PUMP TRUCK CEMENTER Paul

345 HELPER Dave

BULK TRUCK DRIVER Brent

328

BULK TRUCK DRIVER

RECEIVED TOTAL 3831.25

MAR 16 2004
KCC WICHITA SERVICE

REMARKS:

Cement Circulated! ✓

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>630.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>17</u>	@	<u>3.50</u>	<u>59.50</u>
PLUG <u>solid</u>	<u>8 5/8</u>	@		<u>100.00</u>
		@		
		@		

TOTAL 789.50

CHARGE TO: Main Oil Oper.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>Baffle Plate</u>	@			
	@			<u>45.00</u>
	@			
	@			

TOTAL 45.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was