

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04555

Name: ROADRUNNER ENERGY, INC.

Address: 7225 S. 85 E. Ave. - Ste. 100

City/State/Zip: Tulsa, OK 74133-3135

Purchaser: _____

Operator Contact Person: Dennis Clay **RECEIVED**

Phone: (918) 250-8589

Contractor: Name: C & G Drilling **MAR 08 2004**

License: 32701 **KCC WICHITA**

Wellsite Geologist: Dennis Clay-Allen Day

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>12-18-03</u>	<u>12-27-03</u>	<u>12-28-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24192-00-00

County: Cowley

S/2 ^{NE} NE -SW Sec. 30 Twp. 34 S. R. 8 East West

1555 feet from N (circle one) Line of Section

2000 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lazy "G" Ranch Well #: 1

Field Name: Wildcat

Producing Formation: Dry

Elevation: Ground: 1216 Kelly Bushing: 1223

Total Depth: 2819 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 637 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Per ACO 6.10.04*
(Data must be collected from the Reserve Pit)

Chloride content 1500 ppm Fluid volume 375 bbls

Dewatering method used Pits not filled yet

Location of fluid disposal if hauled offsite: Will haul off if necessary

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James D. Clay, Jr.

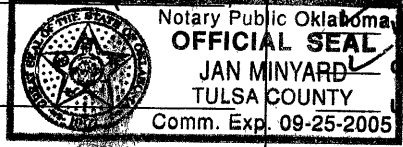
Title: President Date: 1-28-04

Subscribed and sworn to before me this 28th day of January

2004

Notary Public: Jan Minyard

Date Commission Expires: 9-25-2005



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

LIC Distribution

X

Operator Name: Roadrunner Energy, Inc. Lease Name: Lazy "G" Ranch Well #: 1
 Sec. 30 Twp. 34 S. R. 8 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name _____ Top _____ Datum _____
 (See Attached Letter)

List All E. Logs Run:

Dual Induction
 Compensated Density Neutron
 Microlog

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	637	Lt. Wgt.	275	3% Cacl
					* Class A		1% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours
 Oil _____ Bbls. Gas _____ Mcf Water _____ Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

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January 14, 2004

ROADRUNNER ENERGY, INC. - LAZY "G" RANCH #1

The Lazy "G" Ranch #1 well has been drilled to a total depth of 2815' Drillers (2819' Log) and has been plugged and abandoned as a dry hole. The well ran much lower than anticipated and all potentially productive formations were wet.

LAZY "G" RANCH #1

1555' FSL & 2000' FWL of Section 30-34S-8E - Cowley County, Kansas
Elevation 1216' Ground - 1223' K.B.

Drilling Contractor - C & G Drilling, Inc. - Eureka, Kansas
Mud Company - Fud Mud - Eldorado, Kansas
Mud Logger - MBC Well Logging - Meade, Kansas
Logs - Superior Well Service (Osage Wire Line) - Hominy, Oklahoma
Cementing Co. - United Cementing & Acid, Inc. - Eldorado, Kansas
DST - Ricketts Testing, Inc. - Wellington, Kansas
Dozer Work - Harrods Oilfield Service - Howard, Kansas
Well Site Geologists - Dennis Clay & Allen Day

MIRU 12-17-03 - Spud Date 12-18-03 - Completion Date 12-28-03

Formation	Top	Subsea	
Hoover Sand	842-981	+381	
Oread Lime	1016-1035	+207	
Lovell Sand	1219-1238	+4	
Iatan Lime	1348	-125	
Stalnaker Sand	1364-1449	-141	
Upper Perry Sand	1608-1642	-385	No shows
Lower Perry Sand	1671-1700	-448	No shows
Layton A Sand	1839-1850	-606	No shows
Layton A-2 Sand	1894-1923	-671	No shows
Layton B Sand	1952-2012	-729	No shows
Lower Layton Sand	2106-2128	-883	No shows
Checkerboard Lime	2230	-1007	
Big Lime	2336	-1113	
Altamont Lime	2344	-1121	Some dull gold fluor.
Oswego Lime	2416	-1193	Some dull gold fluor.
Fort Scott Lime	2465	-1242	Very scatt. white fluor.
Cherokee Shale	2524	-1301	
Top Miss. Chat	2754	-1531	Bright white fluor. - DST
Top Miss. Lime	2788	-1565	

MAR 08 2004

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Page 2

- 12-8-03 Location staked - R.L. Moser
12-9-03 Met Drilling Contractor at location
12-12-03 C & G moved in everything except the rig. Truck/Rig hit icy road and slid into ditch. It took 4 dozers to pull rig out.
12-13-03 Worked on Rig
12-17-03 MIRU
12-18-03 Started drilling rat hole in A.M., still drilling at 4:00 P.M.
12-19-03 Drilled 647' hole for 8 5/8" surface casing. Ran and cemented 637' of surface casing with good returns to surface.
12-20-03 Let cement set until A.M. Drilled out cement, drilled out from under surface at 3:00 A.M. Made 348' to 995' at midnight.
12-21-03 Changed pump piston 9:15 A.M. to 10:25 A.M. Made a bit trip at 6:30 P.M. at 1395', back on bottom at 10:07 P.M. Made 500' hole to 1455' by midnight.
12-22-03 Made 602' of hole to 2057' by midnight.
12-23-03 Lost circulation at 2143' at 6:40 A.M., regained circulation by 7:00 A.M. Made 301' hole to 2358' by midnight.
12-24-03 Shut down for Xmas at 1:A.M. at 2405' Circulated the hole clean, made a short trip, then pulled bit up into surface casing and shut down for Xmas.
12-25-03 Shut down for Xmas.
12-26-03 Started up at 7:00 A.M., resumed drilling at 9:37 A.M. at depth of 2405'. Made 195' to 2600' by midnight.
12-27-03 Worked on cat-head 8:00 A.M. to 8:45 A.M., drilled to 2767 and circulated for samples and DST #1 (2750'-2767'). Total circulation time 3 hours 43 minutes, back on bottom, drilled to total depth of 2815'. Made 215' to total depth of 2815'.
12-28-03 Logged hole, plugged hole with 35 sks. cement at 690', 25 sks. at 60' and 15 sks. at surface. Released rig at 7:40 P.M.

DST #1 2750'-2767'

Had strong blow in 20 minutes on initial flow
Had strong blow in 15 minutes on final flow
Recovered 10' mud and 300' gas in pipe
(See DST Report for details on flow times and pressures)
Primary problem with the DST was the very tight formation shown by the initial shut-in flow pressure of 64# and the final flow pressure of 71# and confirmed by the logs.

United Cementing and Acid Co., Inc.



Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

RECEIVED SERVICE TICKET
 MAR 08 2004 ORIGINAL 5238
 DATE 12-28-03

CHARGE TO Good Ranner
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Lazy 7 Ranch CONTRACTOR E & F Drilling
 KIND OF JOB Plug SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge
75 5x	60/40 Poz 4 1/2 Well @ 690'	540.35
3 5x	Gel @ 9.70	307.50
		29.10
78 5x	BULK CHARGE	710.44
68	BULK TRK. MILES 3.9 tons	193.59
68	PUMP TRK. MILES	139.40
	PLUGS	
	.0530 SALES TAX	71.36
	TOTAL	1417.74

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Run 35 5x Plug @ 690 FT.
Run 25 5x From 60' To Surface
Used 15 5x For Rat Hole + Top off

EQUIPMENT USED

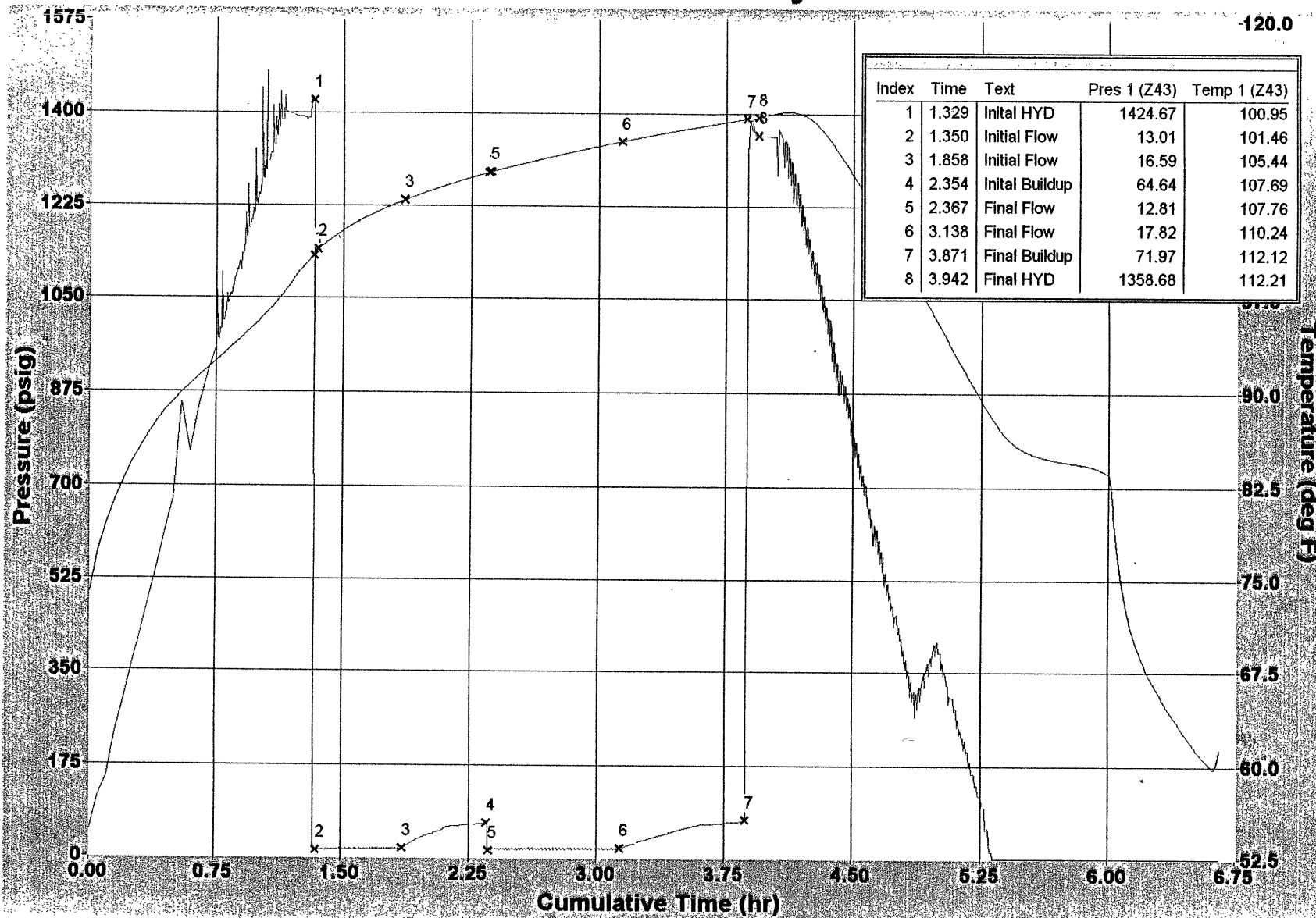
NAME	UNIT NO.	NAME	UNIT NO.
<u>Jim # P-14</u>		<u>SCOTT # B-3</u>	
<u>Ron #</u>			
CEMENTER OR TREATER		OWNER'S REP.	



Company Name Roadrunner Energy Inc.
Well Name Lazy G Ranch #1
Type of Test DST #1 2750' to 2767'
Date(s) of Test 12-27-2003



12-27-2003 DST#1 Lazy G Ranch



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Pressure Test Report

COMPANY INFORMATION

Company Name Roadrunner Energy Inc.
Representative Dennis Clay
Phone
Fax
Address

E-Mail Address
Service Company

WELL INFORMATION

Well Name Lazy G Ranch #1
Well Location 30- 34 S 8 E S/2 NE SW
Field and Pool Wildcat
Status (Oil, Gas, Water, Injection) Oil & Gas
Perforated Intervals
Mid-point of Perforated Intervals (MPP)
Drilling Rig Number C&G Drig. Rig #1
Elevations
 Kelly Bushing (KB)
 Casing Flange (CF)
 KB-CF
 Ground Level 1220 GL
Plug Back Total Depth
Total Depth 2767'
Production Casing
Production Tubing

TEST INFORMATION

Type of Test DST #1 2750' to 2767'
Date(s) of Test 12-27-2003
Dead-weight Gauge Tubing Pressure
Dead-weight Gauge Casing Pressure
Shut-in Date (Duration) 12-27-2003
Date / Time on Bottom 12-27-2003 @ 6:16 PM
Date / Time off Bottom 12-27-2003 @ 8:46 PM
Probe Serial Number Z43
Probe Offset from End of Tool String
Run Depth at Probe Pressure Port 2755'

PRESSURE TEST RESULTS

Maximum Recorded Probe Pressure 1478.7 psig
Maximum Recorded Probe Temperature 112.7 deg F
Final Buildup Pressure
Gradient Survey Information
 Extrapolated Pressure to MPP
 Final Gradient at Depth
Job Number



Ricketts Testing, Inc.

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Company ROADRUNNER ENERGY, INC. Lease & Well No. LAZY G. RANCH #1
Elevation 1220 GL.L Formation MISSISSIPPI Ticket No. 2143
Date 12-27-03 Sec. 30 Twp. 34S Range 8E County COWLEY State KS
Test Approved by _____ Ricketts Representative JIM RICKETTS

Formation Test No. 1 Interval Tested from 2750 ft. to 2767 ft. Total Depth 2767 ft.
Packer Depth 2750 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Packer Depth 2747 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 2755 ft. Recorder Number 11027 Cap. 4275
Bottom Recorder Depth (Outside) 2758 ft. Recorder Number 243 Cap. 6000
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____

Drilling Contractor C & G DRILLING RIG #1 Drill Collar Length 155 I.D. 2.25 in.
Mud Type CHEMICAL Viscosity 40 Weight Pipe Length _____ I.D. _____ in.
Weight 9.8 Water Loss 10.6 cc. Drill Pipe Length 2575 I.D. 3.25 in.
Chlorides 1500 P.P.M. Test Tool Length 20 ft. Tool Size 5 1/2 in.
Jars: Make _____ Serial Number _____ Anchor Length 17 ft. Size 5 1/2 in.
Did Well Flow? NO Reversed Out NO Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Gravity Oil _____ Main Hole Size 7 7/8 in. Tool Joint Size 4" FH in.

Blow: STRONG BLOW IN 30 MINUTES INITIAL FLOW PERIOD.
STRONG BLOW IN 15 MINUTES FINAL FLOW PERIOD.

Recovered 10 ft. of MUD
Recovered 330 ft. of GAS IN PIPE.
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: _____

Time Set Packer (s) 6:16 P M. Time Started Off Bottom 8:46 P M. Maximum Temperature 112°
Initial Hydrostatic Pressure.....(A) 1424 P.S.I.
Initial Flow PeriodMinutes 30 (B) 13 P.S.I. to
(C) 16 P.S.I.
Initial Closed In PeriodMinutes 30 (D) 64 P.S.I.
Final Flow PeriodMinutes 45 (E) 12 P.S.I. to
(F) 17 P.S.I.
Final Closed In PeriodMinutes 45 (G) 71 P.S.I.
Final Hydrostatic Pressure(H) 1358 P.S.I.