

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # KCC 9500
name Nova Petroleum Corporation
address P. O. Box 11630

City/State/Zip Salt Lake City, Utah 84147

Operator Contact Person Warren Siebold
Phone 303-690-9532/303-832-3084

Contractor: license # 5302
name Red Tiger Drilling Company

Wellsite Geologist John Riley
Phone 303-573-5222

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/7/84 9/12/84 9/13/84
Spud Date Date Reached TD Completion Date

3,513' Total Depth PBD

Amount of Surface Pipe Set and Cemented at 252' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 147-20,456 - 0000
County Phillips
SE/4 SE/4 NW/4 Sec 26 Twp 2S Rge 19W East
(location) X West

2970 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

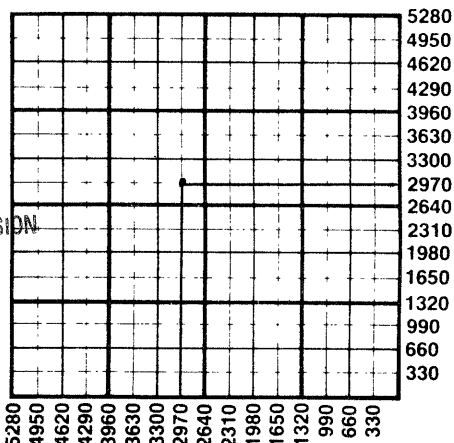
Lease Name Krafft Well# 1

Field Name

Producing Formation

Elevation: Ground KB 2,100'

Section Plat



RECEIVED
OCT 01 1984
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
10-1-84

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water 800 Ft North From Southeast Corner and
(Stream, Pond etc.) 3100 Ft West From Southeast Corner
Sec 26 Twp 2S Rge 19W East West
Ted Friebus, Phillipsburg, Ks.
 Other (explain) David Imm, Long Island, Ks.
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Wireline logs are forthcoming.

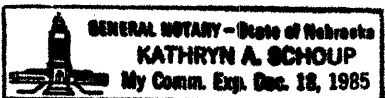
All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John F. Mondero
Title Consultant
Date 9/27/84

Subscribed and sworn to before me this 27 day of September 19 84

Notary Public Kathryn A. Schoup
Date Commission Expires 12-18-85

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec. 26 Twp. 2S Rge. 19W

Operator Name Nova Petroleum Corp. Lease Name Krafft Well# 1 SEC 26 TWP. 2S RGE. 19W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Stone Corral	1604'	(+496)
Base Stone Corral	1628'	(+472)
Topeka	2997'	(-897)
King Hills Shale	3077'	(-977)
Queen Hills Shale	3146'	(-1046)
Toronto	3220'	(-1120)
Lansing 1	3236'	(-1136)
2	3270'	(-1170)
3	3289'	(-1189)
4	3306'	(-1206)
5	3313'	(-1213)
6	3326'	(-1226)
7	3363'	(-1263)
8	3386'	(-1286)
9	3404'	(-1304)
10	3427'	(-1327)
11	3450'	(-1350)
Base	3455'	(-1355)
RTD	3513'	
LTD	3513'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	23#	256'	Class A	160	2% Gel 3% C.C.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION
 Disposition of gas: vented open hole perforation
 sold other (specify) _____
 used on lease Dually Completed.
 Commingled

PRODUCTION INTERVAL

NOVA PETROLEUM CORP.
 1100 A HYDRA-TAC
 1100 A HYDRA-TAC