

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5064 EXPIRATION DATE June 30, 1984
 OPERATOR Sierra Petroleum Co., Inc. API NO. 15-147-20,424 - 00-00
 ADDRESS P. O. Box 247 COUNTY Phillips
Wichita, Kansas 67201 FIELD Dayton
 ** CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing
 PHONE (316) 264-8394
 PURCHASER Farmland Industries, Inc. LEASE Hanke
 ADDRESS 902 Union Center Bldg. WELL NO. 2 - 26
Wichita, Kansas 67202 WELL LOCATION C NE NE
 DRILLING Revlin Drlg., Inc. 660 Ft. from North Line and
 CONTRACTOR P.O. Box 293 660 Ft. from East Line of
 ADDRESS Russell, Kansas 67665 the NE (Qtr.) SEC 26 TWP 2S RGE 19W(W).

PLUGGING None
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT (Office Use Only)

			●
		26	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3600 PBTD _____
 SPUD DATE 9-27-83 DATE COMPLETED 11-14-83
 ELEV: GR 2170 DF _____ KB 2175
 DRILLED WITH (~~XXXXX~~) (ROTARY) ~~XXXXX~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108212.

Amount of surface pipe set and cemented 328' DV Tool Used? _____
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK L. YINGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of November, 1983.

MY COMMISSION EXPIRES:

ALDINE M. JOHNSON
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appointment Expires:
3-19-85

Aldine M. Johnson
 (NOTARY PUBLIC)
 RECEIVED
 NOV 29 1983
 CONSERVATION DIVISION
 Wichita, Kansas
15-29-83

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Sierra Petroleum Co., Inc. LEASE HANKE

ACO-1 WELL HISTORY (E)xx

SEC. 26 TWP. 2S RGE. 19W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2 - 26

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological	Survey		Heebner	3244 (-1069)
			Lansing	3288 (-1113)
Shale	0	1253		
Sand	1253	1375		
Shale	1375	1668		
Anhydrite	1668	1696		
Shale	1696	2006		
Shale w/Lime	2006	3600		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	328'	Common	185	
Production		5-1/2"	14#	3599'	Common	150	10% salt, 10 bbls salt flush.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/foot		3322-3480' OA
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3551.69'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
10,000 gallons acid	above perforations

Date of first production November 14, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. 2 BOPH/4 hrs. bbls.	Gas 0 MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold) + water.		Perforations 3322-3480' OA