

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5064 EXPIRATION DATE June 30, 1983

OPERATOR Sierra Petroleum Company, Inc. API NO. 15-147-20,404 00 00

ADDRESS P. O. Box 247 COUNTY Phillips

Wichita, Kansas 67201 FIELD Dayton EXT

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing

PHONE (316) 264-8394

PURCHASER Farmland Industries, Inc. LEASE Hanke

ADDRESS P. O. Box 7305 WELL NO. 1 - 26

Kansas City, MO 64116 WELL LOCATION C SE NE

DRILLING Red Tiger Drilling Company 660 Ft. from South Line and

CONTRACTOR 1720 KSB&T Building 660 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 26 TWP 2S RGE 19 (W).

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 3530' PBSD N/A

SPUD DATE 2-12-83 DATE COMPLETED 3-10-83

ELEV: GR 2121 DF KB 2126

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108212

Amount of surface pipe set and cemented 293' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION 3-15-83 MAR 15 1983

CONSERVATION DIVISION Wichita, Kansas

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of March, 19 83.

ALDINE M. JOHNSON NOTARY PUBLIC STATE OF KANSAS My Appointment Expires: 3-19-85

Aldine M. Johnson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR Sierra Petroleum Co., Inc. LEASE Hanke #1-26

ACO-1 WELL HISTORY (KEY)

SEC. 26 TWP. 2S RGE. 19W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Surface Clay	0	304	Anhydrite	1606 (+ 520)
Shale	304	318	Base Anhydrite	1631 (+ 495)
Sand & Shale	318	1162	Lansing	3234 (-1108)
Shale	1162	1195	Base K.C.	3455 (-1329)
Sand	1195	1279	RTD	3525 (-1399)
Red Bed	1279	1607		
Anhydrite	1607	1632		
Red Bed	1632	1930		
Shale	1930	2260		
Shale & Lime Sts	2260	2560		
Shale & Lime	2560	2905		
Lime & Shale	2905	3170		
Lime	3170	3530		
RTD	3530			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	301'	Common	185	2% Gel, 3% C.C.
Production	7-7/8"	4-1/2"	10.5#	3529'	Common	175	10% salt, 10 bbls salt flush.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/foot		3234' - 3434' OA
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
21,500 gallons acid	above perforations

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Swab Test: 3-10-83	Pumping	
Estimated Production -I.P.	Oil	Gas
	30 BOPD	0
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
N/A	Perforations	3234 - 3434' OA