

15-147-20434-00-00

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5064 EXPIRATION DATE June 30, 1984

OPERATOR Sierra Petroleum Company, Inc. API NO. 15-147-20,434-00-00

ADDRESS P. O. Box 247 COUNTY Phillips  
Wichita, Kansas 67201 FIELD Dayton

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION Toronto/Lansing  
 PHONE 316-264-8394

PURCHASER Cooperative Refinery Association LEASE Kaiser

ADDRESS P. O. Box 7305 WELL NO. 2  
Kansas City, Missouri 66100 WELL LOCATION C S/2 N/2 NW/4 NW/4

DRILLING Red Tiger Drilling Company 495 Ft. from North Line and  
 CONTRACTOR 660 Ft. from West Line of  
 ADDRESS 1720 KSB Building the NW (Qtr.) SEC 25 TWP 2S RGE 19W  
Wichita, Kansas 67202

PLUGGING N/A  
CONTRACTOR  
ADDRESS

WELL PLAT

		25	

(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

TOTAL DEPTH 3,539' PBD 3461'  
SPUD DATE 12/18/83 DATE COMPLETED 1-20-84  
ELEV: GR 2146' DF \_\_\_\_\_ KB 2151'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-108212

Amount of surface pipe set and cemented 244.05' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January, 19 84.

ALDINE M. JOHNSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires:  
2-19-85

Aldine M. Johnson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 08 1984

CONSERVATION DIVISION

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Sierra Petroleum Co., Inc. LEASE Kaiser

SEC. 25 TWP. 2S RGE. 19W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological		Survey		Log Tops:	
Surface Shale		0	254	Heebner Shale	3212 (-1061)
Shale		254	800		
Shale & Sand		800	1279	Lansing	3254 (-1103)
Sand		1279	1347		
Shale & Sand		1347	1384	Base K.C.	3475 (-1324)
Shale		1384	1645		
Anhydrite		1645	1670		
Shale		1670	2014		
Shale & Lime Streaks		2014	2262		
Shale & Lime		2262	2869		
Lime		2869	3539		
RTD			3539		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	252'	Common	175	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	10.5#	3,538'	Common	175	10% Salt w/5 sx Salt Flush

  

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 shots/foot		3239 - 3409' OA

  

TUBING RECORD		
Size	Setting depth	Pecker set at
2-3/8"	3445'	

  

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
21,500 gallons 28% acid.	Above perforations.

  

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
January 20, 1984	Pumping	

  

Estimated Production -I.P.	Oil Swab Tested	Gas	Water %	Gas-oil ratio
2 BOPH + Wt rpl.				

  

Disposition of gas (vented, used on lease or sold)	Perforations
N/A	3239 - 3409' OA