

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5064 EXPIRATION DATE

OPERATOR Sierra Petroleum Co., Inc. API NO. 15-147-20,342-00-00

ADDRESS P. O. Box 247 COUNTY Phillips

Wichita, Kansas 67201 FIELD Wildcat DAYTON

** CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing
PHONE 316-264-8394

PURCHASER Cooperative Refinery Association LEASE Kaiser

ADDRESS P. O. Box 7305 WELL NO. #1

Kansas City, Missouri 66100 WELL LOCATION C SW NW

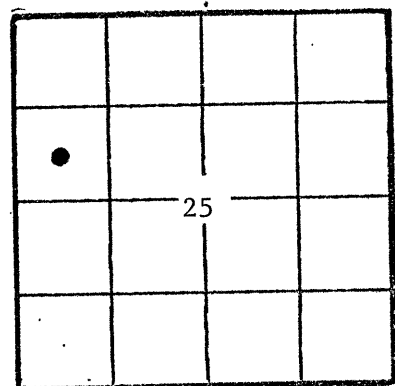
DRILLING Contractor Abercrombie Drilling, Inc. 660 Ft. from West Line and

CONTRACTOR ADDRESS 801 Union Center 660 Ft. from South Line of

Wichita, Kansas 67202 the NW/4(Qtr.) SEC 25 TWP 2S RGE 19W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)



KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 3588' PBTD

SPUD DATE 8-10-81 DATE COMPLETED 9-2-81

ELEV: GR 2157' DF KB 2162'

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 270' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) w/200 sacks OIL, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of August, 1982.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
3-19-85

Aldine M. Johnson (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any STATE INFORMATION CONCERNING this information.

RECEIVED
AUG 30 1982
8-30-82
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sierra Petroleum Co., Inc. LEASE Kaiser #1

SEC. TWP. RGE.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	273	Log Tops:	
Shale	273	495	Heebner	3210 (-1048)
Shale & Sand	495	1630	Lansing	3253 (-1091)
Anhydrite	1630	1667	Base K. C.	3472 (-1310)
Shale & Sand	1667	2221	RTD	3588
Shale	2221	3184		
Lime	3184	3441		
RTD	3441			
No drill stem tests were run on this test.				
Ran Petro-Log Radiation Guard Log.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	270'	Common	200	3% c.c., 2% gel
Production		4-1/2"	10.50#	3585'	Common	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3288' - 3413' OA
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3490.55'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
21,000 gallons 28% mud acid.	Above perforations.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
September 2, 1982	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil Swab test	Gas
	3 BOPY + Wtr bbls.	
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	bbls.
	Perforations 3288 - 3413' OA	