

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Purchaser: Duke
Operator Contact Person: Keith Hill
Phone: (620) 624-0156
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: Ed Grieves
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-04-01 11-19-01 1-12-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-210680000
County: Meade
SE NW Sec. 12 Twp. 35 S. R. 28 East West
1980 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ross Well #: 1-12
Field Name: Wildcat
Producing Formation: Chester
Elevation: Ground: 2356' Kelly Bushing: 2367'
Total Depth: 6550' Plug Back Total Depth: 6477'
Amount of Surface Pipe Set and Cemented at 1614 1615 Feet *DPW KCC*
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated to _____
feet depth to _____ w/ _____ sx cmf.
RECEIVED
APR 05 2002
KCC WICHITA
Drilling Fluid Management Plan *DPW 5-21-02*
(Data must be collected from the Reserve Pit)
Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: True Blood Resources, Inc.
Lease Name: Carter #2-15 License No.: OCC #380704
Quarter _____ Sec. 16 Twp. 05 S. R. 22E East West
County: Beaver Co., OK Docket No.: 940000430

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 4-03-02
Subscribed and sworn to before me this 3rd day of April,
2002
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: 4-8-02 DPW
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Raydon Exploration, Inc. Lease Name: Ross Well #: 1-12
 Sec. 12 Twp. 35 S. R. 28 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density Dual Spaced Neutron II Log <input checked="" type="checkbox"/> High Resolution Induction Log <input checked="" type="checkbox"/> Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Chase 2601 Council Grove 2951 Base Heebner 4493 Toronto 4513 Chester 6167
--	---

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1614'	Class H	600	2%cc, 1/4" floccul
					Class H	150	" "
Production	7-7/8"	4-1/2"	11.6 & 10.5#	6533'	Premium	125	5# gilsonite, 10% salt, 10% cc & .6% Halad 322 & .25% D-AIR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	6182-6202'	2000 gal FE acid	
	" "	36,000 gal 70 Quality Water Frac	

TUBING RECORD		Size Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	6138'		
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
waiting on pipeline		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	700	2	350 MCF	.752

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

ALLIED CEMENTING CO., INC. 08718

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine D.G.

DATE 11-5-01	SEC 12	TWP 35S	RANGE 28 W	CALLED OUT 5:30 A.M.	ON LOCATION 11:00 AM	JOB START 1:45 P.M.	JOB FINISH 3:50
LEASE Ross	WELL # #1-12	LOCATION Meade ST, DD Road		COUNTY Meade	STATE KS		
OLD OR (NEW) (Circle one)		7E 25 1E 3/4 S E 1/4 N10					

CONTRACTOR Big A	OWNER Ray Don Exploration
TYPE OF JOB Surface	CEMENT
HOLE SIZE 12 1/4	T.D. 1615
CASING SIZE 8 7/8	DEPTH 1615.01
TUBING SIZE	DEPTH
DRILL PIPE 4 1/2	DEPTH 1615
TOOL	DEPTH
PRES. MAX 350	MINIMUM 150
MEAS. LINE	SHOE JOINT 43.34
CEMENT LEFT IN CSG 43.34 FT	
PERI'S	
DISPLACEMENT Fresh H ₂ O	
EQUIPMENT	
PUMP TRUCK # 302 CEMENTER David W.	COMMON H 150 @ 8.20 1230.00
BULK TRUCK # 259 DRIVER Dwayne W.	POZMIX @
BULK TRUCK # 240 DRIVER Chris L.	GEL @
	CHLORIDE 18 @ 30.00 540.00
	"C" ALHD 600 @ 8760.00
	FLO-SEAL 300# @ 1.40 420.00
	HANDLING 802 @ 1.10 882.20
	MILEAGE 802 x 60 .04 192.00
	TOTAL 13757.00

REMARKS:	SERVICE
Pipe on Bottom Break site	DEPTH OF JOB 1615.01
Pump 600sx C" ALHD + 2%act + 1/4"	PUMP TRUCK CHARGE 1130.00
Flo-seal pump 150sx H" + 2%act	EXTRA FOOTAGE @
Displace w/Fresh H ₂ O	MILEAGE 40 @ 3.00 120.00
Cement Did Cite ✓	PLUG RUBBER 8 7/8" @ 100.00 100.00
float Did Hold	
	TOTAL 1350.00

CHARGE TO: Ray Don Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

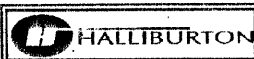
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Alejandra Vazquez

FLOAT EQUIPMENT	
1- Guide Shoe	@ 215.00 215.00
1- AFU Insert	@ 325.00 325.00
1- Basket	@ 180.00 180.00
4- Centralizers	@ 55.00 220.00
	TOTAL 760.00

TAX _____
TOTAL CHARGE 15867.00
DISCOUNT 1586.70 IF PAID IN 30 DAYS
14280.30
X Vazquez PRINTED NAME

RECEIVED
APR 05 2002
KCC WICHITA



JOB SUMMARY

SALES ORDER NUMBER 1641860		TICKET DATE 11/20/01	
BDA / STATE Kansas		COUNTY Meade	
NORTH AMERICA LAND Mid Continent		H.E.S. EMPLOYEE NAME Danny McLane	
MBU ID / EMPL # MCLI0101 106322		PSL DEPARTMENT Cementing Services	
LOCATION Liberal		COMPANY Raydon Exploration Inc.	
TICKET AMOUNT \$10,997.27		WELL TYPE Oil	
WELL LOCATION NW of Forgan, OK		DEPARTMENT Cement	
LEASE NAME ROSS		SAP BOMB NUMBER 7523	
Well No. 1-12		Description Cement Production Casing	
SEC / TWP / RNG 12 35S 28W		HES FACILITY (CLOSEST TO WELL SITE) Liberal Kansas	

ORIGINAL

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
McLane, D - 106322	11.0			
Tate, N - 105953	11.0			
Cochran, M - 217398	11.0			
Spangler, M - 241476	6.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
420995	102			
10251401	102			
54029 10286731	81			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Insert 4 1/2	1	H
Float Shoe		
Centralizers 4 1/2	8	O
Top Plug 4 1/2	1	
HEAD 4 1/2	1	W
Limit clamp 4 1/2	1	
Weld-A	1	C
Guide Shoe 4 1/2	1	
BTM PLUG		O

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Date	Called Out	On Location	Job Started	Job Completed
	11/20/2001	11/20/2001	11/20/2001	11/20/2001
Time	0100	0330	1005	1215

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	10.5-11.6	4 1/2		KB	6533.21	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole							Shots/Ft.
Perforations							
Perforations							
Perforations							

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
11/20		11/20		
Total		Total		

See Job Log
RECEIVED
 APR 05 2002
 KCC WICHITA

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 41.06	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	125	Premium	Bulk	5#Gilsonite, 10%Salt, 10%Calseal, .6%Halad-322, .25%D-Air3000	6.28	1.48	15.00
R&M	25	Premium	Bulk	5#Gilsonite, 10%Salt, 10%Calseal, .6%Halad-322, .25%D-Air-3000	6.28	1.48	15.0
			Bulk				
			Bulk				

Summary

Circulating Breakdown _____ Displacement _____ Preflush: BBI
 _____ MAXIMUM _____ Load & Bkdn: Gal - BBI

Average Shut In: Instant _____ Frac. Gradient _____ Treatment: Gal - BBI
 _____ 5 Min. _____ 15 Min. _____ Cement Slurry BBI
 Total Volume BBI

_____ Type: water mf water
 _____ Pad:Bbl-Gal _____
 _____ 102.5
 _____ 103
 _____ Disp:Bbl
 _____ 33 R&M 6.5
 _____ #VALUE!

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

SIGNATURE _____

ORIGINAL

For KCC Use:
Effective Date: 10-16-2001
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10 20 2001
month day year

Spot East
 West
SE NW Sec. 12 Twp. 35 S. R. 28
1980 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Contact Person: Keith Hill
Phone: 620-624-0156

(Note: Locate well on the Section Plat on reverse side)
County: Meade
Lease Name: Ross Well #: 1-12
Field Name: Wildcat

CONTRACTOR: License# 31572
Name: Big A Drilling

Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
Seismic; # of Holes Other

Target Information(s): Chester
Nearest Lease or unit boundary: 1980
Ground Surface Elevation: 2356 feet MSL

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No

Depth to bottom of fresh water: 240
Depth to bottom of usable water: 240

If Yes, true vertical depth: _____

Surface Pipe by Alternate: x 1 2
Length of Surface Pipe Planned to be set: 1600

Bottom Hole Location: _____

Length of Conductor Pipe required: _____
Projected Total Depth: 6200

KCC DKT #: _____

Producing Formation Target: Chester
Water Source for Drilling Operations:
Well x Farm Pond _____ Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-05-01 Signature of Operator or Agent: [Signature] Title: Agent for Raydon Exploratoin, In

For KCC Use ONLY
API # 15 - 119-21068-0000
Conductor pipe required NONE feet
Minimum surface pipe required 260 feet per Alt. (1) K
Approved by: [Signature] 10-11-2001
This authorization expires: 4-11-2002
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP 4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

12
35
28W



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

April 08, 2002

Raydon Exploration, Inc.
9400 N. Broadway #400
Oklahoma City, OK 73114

RE: API Well No. 15-119-21068-00-00
ROSS 1-12
SENW, 12-35S-28W
MEADE County, Kansas

Dear Operator:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection (e) of that regulation states, "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on November 04, 2001, and the ACO-1 was received on April 05, 2002, (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316) 337-6200.

Sincerely,

A handwritten signature in cursive script, appearing to read "David P. Williams".

David P. Williams
Production Department



April 3, 2002

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Main, Room 2078
Wichita, KS 67202

RE: Raydon Exploration, Inc.
Ross#1-12
Sec 12-35S-28W
Meade Co., KS
API #15-119-210680000

RECEIVED
APR 05 2002
KCC WICHITA

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report, cementing tickets and logs for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

Keith Hill, Agent
Raydon Exploration, Inc.

KH/hs

cc: Raydon Exploration, Inc.

Attachments