

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6870

EXPIRATION DATE _____

OPERATOR SWENCO-Western, Inc.API NO. 15-137-20,269 -00-00ADDRESS 1337 Delaware St. - Suite 200COUNTY NortonDenver, CO 80204FIELD Wildcat** CONTACT PERSON Tom Stover

PROD. FORMATION _____

PHONE 303-623-1643

PURCHASER _____

LEASE Thiele

ADDRESS _____

WELL NO. #1-10

WELL LOCATION _____

DRILLING Silverado Drilling, Inc.660' Ft. from North Line and

CONTRACTOR _____

330' Ft. from East Line of ☒ (X)ADDRESS 435 Page Court, 220 W. Douglasthe (Qtr.) SEC 10 TWP 2S RGE 24 (W).Wichita, Kansas 67202PLUGGING Same

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC ☒KGS ☒

SWD/REP _____

PLG. _____

TOTAL DEPTH 3754'

PBSD _____

SPUD DATE 12-13-82DATE COMPLETED 12-21-82ELEV: GR 2466 DF _____ KB 2474DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 251.62' DV Tool Used? _____THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Thomas W. Talbert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Thomas W. Talbert
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of January,19 83.MY COMMISSION EXPIRES: August 29, 1983

Lora Ann Brackney
(NOTARY PUBLIC)
Lora Ann Brackney
1337 Delaware Street, #200
Denver, CO 80204

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
JAN 24 1983
CONSERVATION DIVISION
Wichita, Kansas
1-24-83

SIDE TWO

OPERATOR SWENCO-Western, Inc. LEASE Thiele #1-10 SEC. 10 TWP. 2S RGE. 24 (W)

ACO-1 WELL HISTORY (X)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	251.62'	Common	125 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFD

Disposition of gas (vented, used on lease or sold)

Perforations

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

OPERATOR SWENCO-Western, Inc. LEASE NAME Thiele #1-10

SEC. 10 TWP. 2S RGE. 24

(W)

FILL IN WELL LOG AS REQUIRED:

**SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3486-3513' Formation - Lansing/Kansas City 17" FP 25-33 PSI, 60" ISIP 58 PSI, 61" FP 33-42 PSI, 121" FSIP 58 PSI. HP 1699-1666 PSI, Recovery 20' drlg mud.				
DST #2 3569-3600' Formation - Lansing/Kansas City 15" FP 8-16 PSI, 60" ISIP 104 PSI, 60" FP 16-16 PSI, 120" FSIP 80 PSI, HP 1701-1693 PSI. Recovery 13' mud.				