

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

00-00 ORIGINAL

Operator: License # 30885

Name: LUNDVALL OIL & GAS

Address 1008 9TH STREET

City/State/Zip GREELEY, CO 80631

Purchaser: \_\_\_\_\_

Operator Contact Person: LINCOLN MAGGARD

Phone ( 303 ) 352 8732

Contractor: Name: RED TIGER DRILLING CO.

License: 5302

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

- Deepening  Re-perf.  Conv. to Inj/SWD
- Plug Back  PBTD
- Commingled  Docket No. \_\_\_\_\_
- Dual Completion  Docket No. \_\_\_\_\_
- Other (SWD or Inj?)  Docket No. \_\_\_\_\_

<u>1-15-92</u>	<u>1-21-92</u>	<u>1-22-92</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 137-20,380

County NORTON

SE - SW - SE - 36 Sec. 02 Twp. 23 Rge. X E/W

415 Feet from S/X (circle one) Line of Section

1665 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name LAWRENCE WISEMAN Well # #1

Field Name WILDCAT

Producing Formation D&A

Elevation: Ground 2235 KB 2240

Total Depth 3655' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 264' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 17-26-93

Chloride content 1,000 ppm Fluid volume 980 bbls

Deaerating method used Evaporation then backfill

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
2-3-92  
FEB 03 1992  
CONSERVATION DIVISION  
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lincoln Maggard

Title Agent Date 1/29/92

Subscribed and sworn to before me this 29th day of January, 1992.

Notary Public Hazel D. Stephens

Date Commission Expires Jan. 30, 1993 2317 Fairway Ln. Greeley, CO 80634

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

Operator Name LINDVALL OIL & GAS Lease Name LAWRENCE WISEMAN Well # #1  
 Sec. 36 Twp. 02 Rge. 23  East County NORTON  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run: Dual Induction Log  
 Dual Compensated Porosity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	264'	60-40POZ	160	2%GEL,3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

# CHENEY TESTING COMPANY, INC. ORIGINAL

P. O. Box 367

HILL CITY, KANSAS 67642

## DRILL-STEM TEST DATA

Company <u>Lundvall Oil &amp; Gas</u>	Test No. <u>1</u>
Well Name & Number <u>Lawrence Wiseman #1</u>	Zone Tested <u>Arbuckle</u>
Company Address <u>1008 9th St., Greeley, Co. 80631</u>	Date <u>1-21-92</u>
Company Rep. <u>Steve Parker</u>	Tester <u>Kenneth Cheney</u>
Contractor <u>Red Tiger Drlg. Co.</u>	Elevation <u>2226 G.L.</u>
Location: Sec. <u>36</u> Twp. <u>2S</u> Rge. <u>23W</u> Co. <u>Norton</u> State <u>Kan.</u>	Est. Feet of Pay _____

Recorder No. 13768 Type AK-1 Range 4200 PSI  
 Recorder Depth 3562 Clock # 25825

(A) Initial Hydrostatic Mud 1825 PSI  
 (B) First Initial Flow Pressure 137 PSI  
 (C) First Final Flow Pressure 202 PSI  
 (D) Initial Shut-in Pressure 803 PSI  
 (E) Second Initial Flow Pressure 317 PSI  
 (F) Second Final Flow Pressure 360 PSI  
 (G) Final Shut-in Pressure 772 PSI  
 (H) Final Hydrostatic Mud 1815 PSI

Temperature 110°  
 Mud Weight 9.5 Viscosity 43  
 Fluid Loss 10.8 c.c.  
 Interval Tested 3543-3570  
 Anchor Length 27'  
 Top Packer Depth 3538  
 Bottom Packer Depth 3543  
 Total Depth 3570  
 Drill Pipe Size 4½ EX.H.  
 Wt. Pipe I. D. 2.7 Ft. Run 606  
 Recovery-Total Feet 720  
 Recovered 720 Feet Of Saltwater  
 Recovered \_\_\_\_\_ Feet Of \_\_\_\_\_  
 Extra Equipment \_\_\_\_\_ Price of Job \_\_\_\_\_

Recorder No. 13769 Type AK-1 Range 4200 PSI  
 Recorder Depth 3565 Clock # 26193

Tool Open Before I.S.I. 30 Mins.  
 Initial Shut-in 30 Mins.  
 Flow Period 30 Mins.  
 Final Shut-in 60 Mins.  
 Top Choke Size 1" Hole Size 7 7/8"  
 Bottom Choke Size 3/4" Rubber Size 6 3/4"  
 Tool Open @ 4:20 A.M.  
 Blow Remarks Strong off bottom in 10 min.

Pit Sample chlorides; 1,000 P.P.M.  
 Test Sample .57 Ohm meters @ 45°=19,000 P.P.M.

RECEIVED  
STATE CORPORATION COMMISSION

FEB 03 1992

CONSERVATION DIVISION  
WICHITA, KANSAS

2-3-92