

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR TXO Production Corp.

API NO. 15-137-20,251-00-00

ADDRESS 200 W. Douglas, Suite 300

COUNTY Norton

Wichita, KS 67202

FIELD Wildcat

**CONTACT PERSON Harold R. Trapp

PROD. FORMATION N/A

PHONE 265-9441

LEASE Mechsner

PURCHASER N/A

WELL NO. #1

ADDRESS N/A

WELL LOCATION

DRILLING Murfin, Rig #2

330 Ft. from FNL Line and

CONTRACTOR

1650 Ft. from FWL Line of

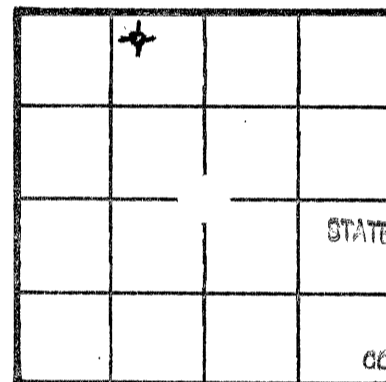
ADDRESS 617 Union Center Bldg.

the SEC. 26 TWP. 2S RGE. 23W

Wichita, KS 67202

WELL PLAT

PLUGGING Same



CONTRACTOR

ADDRESS Same

KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 3712 PBT N/A

SPUD DATE 1-2-82 DATE COMPLETED 1-11-82

ELEV: GR 2364 DF KB 2369

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented N/A DV Tool Used? N/A

RECEIVED
STATE CORPORATION COMMISSION
1-13-82
JAN 13 1982
CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss, I, Mr.

Harold R. Trapp OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS District Geologist (FOR)(OF) TXO Production Corporation

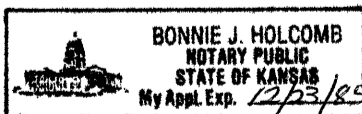
OPERATOR OF THE Mechsner LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(s) Harold R. Trapp

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF January, 1982.

Bonnie J. Holcomb
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12/23/85

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LOG TOPS				
Anhydrite	1944	+425		
Herington	2274	+ 95		
Wreford	2570	-204		
Cottonwood	2724	-358		
Neva	2793	-424		
Red Eagle	2861	-492		
Foraker	2900	-531		
Tarkio	3069	-700		
Topeka	3210	-841		
Heebner	3391	-1022		
Toronto	3425	-1056		
Lansing	3442	-1075		
BKC	3623	-1254		
Marmaton	3638	-1269		
Arbuckle	3663	-1294		
RTD	3712			
LTD	3701			
Ran O. H.				
DST #1, 3663-69' (Arbuckle) w/ results as follows:				
IFP/30"=10-20#				
FSIP/60"=30#				
Rec: 10' DM				
DST #2, 3669-92' (Arbuckle) w/results as follows:				
IFP/30"=41=263#				
ISIP/60"=946#				
FFP/45"=263-463#				
FSIP/90"=946#				
Rec: 905' SW w/few oil specks				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** ~~(NEW)~~ or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8-5/8	24#	280'		250 sxs	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	N/A	N/A	N/A

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A	Dry	N/A

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	N/A bbls.	N/A MCF	N/A %	N/A bbls.

Disposition of gas (vented, used on lease or sold)

DRY

Perforations N/A

CFPB