

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gemini Corporation

API NO. 15-137-20,252-00-00

ADDRESS P.O. Box 309
McCook, Nebraska 69001

COUNTY Norton County

FIELD

**CONTACT PERSON M.E. Carr
PHONE (308) 345-2480

PROD. FORMATION

PURCHASER

LEASE Fisher

ADDRESS

WELL NO. #1-724

DRILLING Murfin Drilling
CONTRACTOR

WELL LOCATION C SW NE

ADDRESS 617 Union Center
Wichita, KS 67202

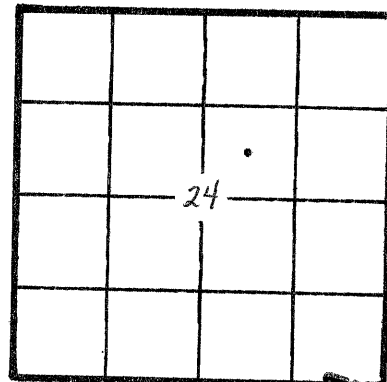
660 Ft. from South Line and

~~XXXXXX~~ West Line of

the NE/4 SEC. 24 TWP. 2S RGE. 23W

WELL PLAT

PLUGGING Murfin Drilling
CONTRACTOR
ADDRESS 617 Union Center
Wichita, KS 67202



KCC
KGS
(Office Use)

TOTAL DEPTH 3715' PBSD

SPUD DATE 3-15-82 DATE COMPLETED 3-21-82

ELEV: GR 2330' DF KB

DRILLED WITH ~~(XXXXXX)~~ (ROTARY) ~~(XXX)~~ TOOLS

Amount of surface pipe set and cemented 257' DV Tool Used?

RECEIVED
STATE CORPORATION COMMISSION
APR - 5 1982
CONSERVATION DIVISION
Wichita Kansas

AFFIDAVIT

STATE OF Nebraska, COUNTY OF Red Willow SS, I, M. E. Carr

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (del)(OF) Gemini Corporation

OPERATOR OF THE Fisher LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-724 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

(S) *M. Carr*

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF April, 19 82.

GENERAL NOTARY - State of Nebraska
KATHLEEN SHAFFER
My Comm. Exp. Nov. 21, 1983

Kathleen Shaffer
NOTARY PUBLIC

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	262'	60:40 Pozmix	225	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis.

Disposition of gas (vented, used on lease or sold)	Perforations