

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log, etc.) ***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5255 EXPIRATION DATE 6-30-84

OPERATOR McGinness Oil Company API NO. 15-137-20,290-00-00

ADDRESS 1026 Union Center Building COUNTY Norton
Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Douglas H. McGinness PROD. FORMATION Arbuckle
 PHONE 316-267-6065

PURCHASER N/A LEASE Bright

ADDRESS _____ WELL NO. 1

DRILLING Red Tiger Drilling Company WELL LOCATION SW/4 SW/4 NE/4
 CONTRACTOR 1720 KSB Building 2310ft. from North Line and
 ADDRESS Wichita, Kansas 67202 2310ft. from East Line of the NE (Qtr.) SEC 18 TWP 2S RGE 23W (W).

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR P. O. Box 47 KCC ☒
 ADDRESS Oberlin, Kansas 67749 KGS ☒
 TOTAL DEPTH 3,710' PBTD _____ SWD/REP ☒
 SPUD DATE 7/1/83 DATE COMPLETED 7/9/83 PLG. ☒
 ELEV: GR 2431' DF _____ KB 2436' NGPA _____

DRILLED WITH (CABLE) (ROTARY) (W) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 204' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Douglas H. McGinness, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Douglas H. McGinness
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of July, 19 83.



DE ANN RENEE KONKELL
NOTARY PUBLIC STATE CORPORATION COMMISSION
STATE OF KANSAS
My Appt. Exp. _____

RECEIVED

JUL 25 1983

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 8, 1985

CONSERVATION DIVISION
Wichita, Kansas

17-25-83

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

OPERATOR

McGinness Oil Company

LEASE

Bright

ACO-1 WELL HISTORY (17)
SEC. 18 TWP. 2S RGE. 23W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Sample Tops	
Check if samples sent to Geological Survey			Anhydrite	1985 (+ 45)
			Topeka	3226 (- 790)
Sand & Shale	0	215	Heebner	3396 (- 960)
Shale & Clay	215	470	Toronto	3428 (- 992)
Sand & Shale	470	1985	Lansing	3442 (- 1006)
Anhydrite	1985	2010	B/KC	3637 (- 1201)
Red Bed & Shale	2010	2505	Arbuckle	3688 (- 1252)
Shale	2505	2910		
Shale & Lime Streaks	2910	3070		
Shale & Lime	3070	3435		
Lime & Shale	3435	3450		
Lime	3450	3710		
RTD		3710		
DST #1 - 3394-3450, 30-30-60-45, FSIP #970. Weak to fair blow. trace oil in tool. T-99°F.		ISIP #1024, IF 77-88, FF 99-132, Recovered 150' muddy water with		
DST #2 - 3456-3480, 15-15-15-15, FSIP #154. Weak blow, died in 5 min. mud. T-100°F.		ISIP #164, IF 44-44, FF 44-44, Recovered 2' oil spotted		
DST #3 - 3562-3594, 15-15-15-15, FSIP #417. Weak blow died in 7 min. or 1st opening. Recovered 3' mud. T-100°F.		ISIP #428, IF 33-33, FF 33-33,		
DST #4 - 3678-3690, 15-15-15-15, FSIP #55. Recovered 5' oil spotted mud. T-110°F.		ISIP #66, IF 22-22, FF 22-22,		
DST #5 - 3678-3700, 30-30-90-45, FSIP #307, Recovered 15' oil, 60' oil cut mud & 60' gas in pipe. T-99°F.		ISIP #580, IF 55-66, FF 66-77,		
DST #6 - 3678-3703, 30-30-90-45, FSIP #406. Weak blow. Recovered 5' clean oil and 85' oil cut watery mud. T-106°F.		ISIP failed, IF 44-44, FF 66-77,		
If additional space is needed use Page 2,				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (17/5/64)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	211'	Common	135	2% Gel, 3% C.C.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
		Gravity	
Estimated Production -I.P.	Oil	Gas	Water %
	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	