

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6305 EXPIRATION DATE Jun '84
OPERATOR Gemini Corporation API NO. 15-137-20,324 - 00-00
ADDRESS P.O. Box 309 COUNTY Norton
McCook, Nebraska 69001 FIELD
** CONTACT PERSON John F. Mondero PROD. FORMATION
PHONE 308-345-2480 Indicate if new pay.

PURCHASER LEASE Lyle
ADDRESS WELL NO. #1-1513
WELL LOCATION SW SE

DRILLING Murfin Drilling Company 510 Ft. from South Line and
CONTRACTOR ADDRESS 250 N. Water, #300 1980 Ft. from East Line of
Wichita, KS 67202 the SE (Qtr.) SEC13 TWP2S RGE23 (W).

PLUGGING Murfin Drilling Company
CONTRACTOR ADDRESS 250 N. Water, #300
Wichita, KS 67202

WELL PLAT

Table with 4 columns and 4 rows. Cell (3,3) contains '13'. Cell (4,2) contains '150''. Cell (4,3) contains '1480''.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3705' PBTD
SPUD DATE 12-10-83 DATE COMPLETED 12-16-83
ELEV: GR 2319' DF KB 2324'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 266' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

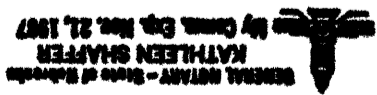
A F F I D A V I T

John F. Mondero, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John F. Mondero (Name)
John F. Mondero
day of January

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of January 19 84.



Kathleen Shaffer (NOTARY PUBLIC)
Kathleen Shaffer

MY COMMISSION EXPIRES: November 21, 1987

** The person who can be reached by phone regarding any questions information.

RECEIVED
STATE CORPORATION COMMISSION
1-9-84
JAN 09 1984

Side TWO

OPERATOR Gemini Corporation LEASE NAME Lyle SEC 13 TWP 2 S RGE 23 (W)

WELL NO #1-1513

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1 3458'-3483' LKC "J" 30-60-60-120. Opened with weak 1/2" blow in bucket-steady, on IFP; SI. Reopened with 1/4" blow in bucket-steady, on FFP; SI. Recovered 20' mud (100% mud), 120' watery mud (60% mud), 60' muddy water (10% mud). IHP 1749, IFP 66-85, ISIP 1212, FFP 104-133, FSIP 1203, FHP 1729, BHT 101°F.</p> <p>DST #2 3634'-3645' Arbuckle 40-60-30-90. Opened with weak surface blow, died in 9 minutes on IFP; SI. Reopened with no blow on FFP; SI. Recovered 3' drilling mud (100% mud). IHP 1873, IFP 19-19, ISIP 152, FFP 19-19, FSIP 229, FHP 1825, BHT 99°F.</p> <p>If additional space is needed use Page 2</p>			Stone Corral Base Stone Corral Heebner LKC BKC Arbuckle Granite Wash PreCambrian	1892' (+432) 1922' (+402) 3355' (-1031) 3400' (-1076) 3588' (-1264) 3642' (-1318) 3666' (-1342) 3692' (-1368)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or ~~XXXXX~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	266'	60:40 Pozmix	225	3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

WELLSERVICES

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations